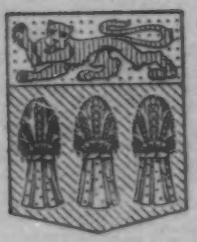

SIXTY-FIRST ANNUAL REPORT

of

The Local Government Board

of the

PROVINCE OF SASKATCHEWAN

for the twelve months ended December 31

1975

LEGISLATURE OF ONTARIO
TORONTO
APR 9 1976
RECEIVED

Regina, Saskatchewan,
January 30, 1976.

The Honourable Allan Blakeney,
President of the Executive Council,
Legislative Building,
Regina, Saskatchewan.

Sir:

I have the honour to submit to you the Report of the Local Government Board for the year ending December 31, 1975.

Respectfully yours,

M. A. Swenarchuk,
Acting Chairman.

Regina, Saskatchewan,
January 30, 1976.

The Honourable Allan Blakeney,
President of the Executive Council,
Legislative Building,
Regina, Saskatchewan.

Sir:

Pursuant to the requirements of The Local Government Board Act, the following pages summarize the work and activities of the Local Government Board during the year 1975 and represent its Sixty-First Annual Report.

The Local Government Board exists and operates by virtue of the provisions of The Local Government Board Act referred to above, from which it receives its powers and basis for its procedures. It is a body corporate with perpetual succession and a common seal, and has been in existence since January 1, 1914.

The Board has a wide variety of responsibilities assigned to it by the Legislature. Authority for its actions is contained in a number of statutues as listed in Appendix "A" hereto. These activities are primarily in the field of local government and involve, for the most part, some form of control over raising and spending capital funds. The primary purpose of the Board would seem to be to preserve good credit ratings and to ensure financial stability of Saskatchewan local municipal governments in cases where any capital works are being financed through borrowed funds. The Board, therefore, has an interest in the financial implications of policies followed by cities, towns, villages, rural municipalities, school districts, school units, union hospital districts and other local authorities in the province. Because of its position, the Board has influence beyond that provided by the statutes, and this influence together with the controls it legally possesses are directed towards encouraging prudent and careful operations by local governments in the province with the end result of retaining good credit ratings and strong financial positions.

The Board is also the public utility board for the Province of Saskatchewan, and in this regard, it exercises control over franchise agreements granted by municipal governments permitting private parties

to operate utilities in the community. The volume of work in this area of the Board's jurisdiction is quite limited due to the small number of public utilities in the province owned and operated by private companies. Franchise agreements for supplying both electric power and gas to the City of Lloydminster and its inhabitants expired during the year 1974. While the Board expected that all steps would have been taken in 1975 to bring about new franchise agreements, these were not accomplished. The Board was involved, however, in the granting of increases in rates for the supply of electric power and gas in this City, these having been granted on an interim refundable basis and have been and are to be in effect pending the finalization of the franchise agreements.

In accordance with the relevant provisions of The Urban Municipality Act, 1970, the Board is required to approve of sewer and water charges for all urban municipalities except cities and for hamlets in certain circumstances. Requests for such approvals continued in 1975 and this has been due to the need for increased revenue to meet rising costs and also due to the higher cost of borrowed funds in many cases. The Board strongly supports the principle that the utility users should pay for the cost of services provided through these utilities on an equitable basis and that any profits from their operation should be reserved for future expenditures as may be required for both the improvement and expansion of the utilities.

The Board has been represented by its Chairman on the Municipal Water Assistance Board and the Industrial Towns' Committee. The members of the Board also constitute the Board of Revenue Commissioners under the Department of Finance Act which acts as a judicial body to hear appeals against provincial tax assessments and deals with cancellations and adjustments of monies owing to the Crown.

The records show that there was a very major increase in local government debenture sales during the year under review in comparison to previous years. The total for 1975 was $22,601,000.00 compared to $3,899,000.00 in 1974, $7,758,000.00 in 1973 and $9,435,000.00 in 1972.

The principle reason for the increase lies in the finalization of borrowing for many projects undertaken and carried out under the Federal-Provincial Winter Capital Projects Fund programs in the previous year or years. In these instances, it meant the completion of the works in some cases, arrival at final costs in all of them, processing of the accounting procedures, and finally, the issue of debentures to cover the borrowing.

There is still a large number of projects carried out under

that program in whose cases procedures leading to the issue of debentures to cover the required borrowing have not been finalized. It is hoped and expected, however, that these procedures will soon have been taken at the relevant levels and that the backlog of unissued debentures arising out of this class of projects will have been cleared away.

With the phasing out of the winter works capital programs, it is proposed that in all capital works (excepting local improvement works and those under the Agricultural Services Centre Agreement) where borrowing by debenture is involved, the policy previously in effect should apply. Under that policy all financing is to be arranged and debenture sales assured prior to the actual awarding of the contract. Aside from the advantages enuring to the local authorities undertaking a project and having all financing arranged beforehand, there will be a closer relationship in a given year between authorizations for borrowing by debenture and the actual volume of debentures issued.

Details of year to year figures on debenture borrowing by Saskatchewan local governments are shown in Tables I, II, III and IV of this report. Table V shows the level of local government debenture debt for a number of years up to the end of 1974. For the reason stated earlier in this report, the figures for the year 1974 do not reflect the total situation of borrowings for that year. The unissued debentures involved would undoubtedly cause the figure to be much higher than that shown at $192,910,000.00. Figures are not available for the year 1975 but again when available, they will not include the remaining amount of unissued debentures under the Winter Capital Projects Fund.

An analysis of the sales of debenture issues by local governments during the year 1975 showed the following:

Method of Sale	No. of Issues	Total Amount of Debenture	Average Money Cost
Central Mortgage and Housing Corporation	5	$ 148,633.	8.325
* Through Investment Dealers	8*	7,339,000.	10.609
Winter Employment Loans	17	1,480,184.	8.596
** Locally by Local Government Officials	58*	13,633,283.	10.009
	88	$22,601,100.	

* Includes issues partially sold to investment dealers and partially sold locally.

** Includes purchases by Municipal Financing Corporation of $9,369,000.00.

The above table shows what agencies were involved in the total of the debentures issued in 1975. The average money cost for each class in the table points to the higher rate of interest required in the case of those issues that had to be raised through investment dealers.

It will be noted that the cost of borrowed funds continued its upward trend in 1975. Rates for long term funds varied from approximately 8% to 11¼% compared with 8% to 10% in 1974. Only the availability of debenture funds through agencies other than the regular market channels prevented the money cost to be much higher.

It appears that the currently high interest rates will continue to apply through the foreseeable future. And in the absence of senior government programs comparable to the discontinued Winter Works Capital programs, local governments will be looking to the regular marketing channels for investment funds. The Board will continue with steps to develop markets through maintaining contacts with various executives in financial circles. To ease the marketing of local government debentures at the local level and to reduce the average money cost, the Board has been advocating and will continue to advocate shorter terms for debenture issues.

During the year under review the Board issued authorizations for proposed debentures of $20,191,386.00 as compared to $21,701,068.00 in 1974. Approval was also granted for local improvement works estimated to cost $14,432,400.00 as against $10,398,786.00 in 1974. Total authorizations in 1975 were therefore $34,623,786.00 in 1975 as compared to $32,099,854.00 in 1974. Not all of these authorizations and/or approvals necessarily result in debenture issues. Bylaws may be defeated at the polls. Works may be petitioned out by property owners or some of the works may not be proceeded with for one of a number of reasons. Then the cost of the work may be reduced by cash received from property owners as prepayment of their frontage levies. Further reductions are effected through the local governments paying out their shares of the cost of the work in cash. And to meet this obligation, the additional grants available from the provincial government particularly the Community Capital Fund has been of very great assistance to them.

The Board continues to advocate prudent business practices by local government officials in their financial operations. We encourage the development of five-year capital works programs and are most pleased with the progress that has been made in this regard through the requirements of the Provincial Government in providing grants under the Community Capital Fund. The Board also encourages the setting up of satisfactory reserves for various purposes, creation of revolving Capital Trust Funds and the financing of some substantial part of capital costs through the current year's operations if borrowing is involved.

The amount borrowed by local governments during 1975 through security other than debentures, mainly promissory notes, amounted to $3,299,570.00. This compares with $1,173,244.00 during the year 1974 and $1,365,715.00 in 1973.

During 1975 the Board held 10 inquiries as referred to in Appendix "K". Decisions were rendered in each case as detailed in pages 8 to 83 inclusive.

A brief summary of the Board activities over the course of 1975 follows. Further details may be obtained by referring to the appendices to this report. The miscellaneous applications mentioned relate to a wide variety of matters dealt with by the Board on which it is not considered necessary to provide details.

	1975	1974
Formal Board meetings held	240	249
Applications for debenture issues totalling approximately $20,191,386.00 under various acts were dealt with	137	208
Applications for approval to construct local improvement works under The Local Improvements Act were dealt with	170	166
Miscellaneous applications dealt with	581	525
Budgets examined and tax rates established as required under various acts	23	20
Transactions in Sinking Funds under Board control approved	53	60
Transactions in R.M. Capital Trust Funds dealt with by the Board as authorized in Section 265 of The Rural Municipality Act, 1972	98	114
Transactions in other Capital Accounts approved	80	99
Agreements under The Housing and Special-care Homes Act 1965 approved	83	87

The above table indicates that the Board's work during 1975 continued generally at a similar level as the previous year. This table, however, does not reflect the considerable time spent by the Board in conference with officials of local governments and others receiving representations connected with applications before the Board and dealing with a wide variety of matters within the jurisdiction of the Board. Several members and the Board's Secretary attended sessions of various conferences in the province such as the Saskatchewan Association of Rural Municipalities, Saskatchewan Urban Municipalities Association, Town Administrators, R.M. Secretary-Treasurers, School Trustees Association and a regional meeting of the Municipal Finance Officers Association of the United States and Canada held in Calgary, Alberta. The Board also maintains close contact with investment dealers, banks, institutional investors, etc.

The Board convened a meeting of its Advisory Committee during

January of 1975. Copy of the minutes of such meeting are set out in pages 84 to 88 inclusive. This committee consists of representatives of the Saskatchewan Association of Rural Municipalities, Saskatchewan Urban Municipalities Association, Saskatchewan School Trustees Association and the Saskatchewan Hospital Association and the Board endeavours to hold one meeting each year.

It appears that local government officials throughout the province have generally co-operated with the Board during the year regardless of any decisions which have emanated from our office. We therefore take this opportunity of expressing our appreciation for the consideration which we have received in this regard. Our sincere appreciation is also extended to officials of various government departments, representatives of investment dealers, banking institutions, consulting engineers, architects and all others with whom we came into official contact during the year for the co-operation and assistance which we received.

Revenues received by the Board in 1975 were $47,621.96 with expenditures of $157,216.33.

During the year, Mr. H. S. McMillan retired as member and Chairman of the Board. Mr. McMillan came into the service of the provincial government in 1935. Joining the staff of The Local Government Board two years later, he became Secretary of the Board in 1947 and in this position, as well as that of acting board member from 1952, he served till 1965. In that year he was appointed member of the Board and a year later, in 1966, its Chairman. In this last capacity he served until October 31, 1975, the date of his retirement.

The foregoing (including the tables, reports and appendices attached hereto) is respectfully submitted as the report of The Local Government Board for the year ending December 31, 1975.

DATED at REGINA, Saskatchewan, this 30th day of January, 1976.

"M. A. Swenarchuk"
Acting Chairman

"D. K. McCusker"
Member

"L. H. Lewry"
Member

"D. W. Bennett"
Secretary

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY THE LLOYDMINSTER GAS COMPANY LIMITED FOR AN ORDER OR ORDERS APPROVING CHANGES IN EXISTING RATES, CHARGES OR SCHEDULES FOR NATURAL GAS SUPPLIED BY IT TO ITS CUSTOMERS

Application has been received by the Local Government Board from The Lloydminster Gas Company Limited (hereinafter referred to as "L.G.C.") for an order or orders approving changes in existing rates, charges or schedules for natural gas supplied by L.G.C. to its customers in the City of Lloydminster, pursuant to the provisions of Subsection (1) of Section 46 of The Public Utilities Companies Act;

The Board has examined the material relating to this application including the submission by L.G.C. to the mayor and aldermen of the city dated February 5, 1975, being the representatives of L.G.C. and the City of Lloydminster;

The Board presently has before it an application by the City of Lloydminster supported by copy of proposed agreement executed by L.G.C. for approval to a new franchise for the supply of natural gas to the said city and its inhabitants dated January 1st, 1975, and this matter is under active consideration;

The Board is of the opinion that, pending the determination of the city's application for the granting of a new franchise, L.G.C. appears to require some considerable increase in its rates for supplying natural gas to its customers to meet higher costs of operations particularly in the price of gas purchases;

IT IS THEREFORE ORDERED THAT:

(1) The rates, charges or schedules contained in Schedule "A" attached hereto (hereinafter referred to as "the interim rates") be and the same are hereby fixed and approved as interim rates.

(2) The interim rates shall become effective March 1st, 1975, with respect to all billings rendered on and after that date PROVIDED THAT where meters are read or natural gas consumption is estimated for a period prior to March 1st, 1975, the interim rates shall not apply to any quantity of natural gas which can be reasonably considered as having been consumed before February 1st, 1975.

(3) The interim rates are subject to review by the Board and

may be reviewed, altered or changed as the Board may direct and L.G.C. shall refund to its customers such amounts as the Board may direct with respect to monies L.G.C. may collect by virtue of the interim rates.

(4) While the Board considers that the increase provided for in these interim rates is substantial, it does not believe that reference to the burgesses at this time is advisable, in view of the application for a new franchise presently under consideration, and therefore it does NOT direct that a vote be held under the provisions of Subsection (2) of Section 46 of The Public Utilities Companies Act in that behalf.

DATED at REGINA, Saskatchewan, this 21st day of March, 1975.

THE LOCAL GOVERNMENT BOARD

Per "H.S. McMillan"
Chairman

"M. A. Swenarchuk"
Member

"D. K. McCusker"
Member

This is Schedule "A" referred to in the Order of the Local Government Board dated March 21, 1975.

SCHEDULE "A"

INTERIM REFUNDABLE RATES

Rate No. 1A -	Lloydminster, Alberta	
	First 2 Mcf's	4.75
	Additional	.67
Rate No. 1B -	Lloydminster, Saskatchewan	
	First 2 Mcf's	5.00
	Additional	.80
Rate No. 2A -	Lloydminster, Alberta	
	Fixed	35.00
	Commodity charge	.46
Rate No. 2B -	Lloydminster, Saskatchewan	
	Fixed	35.00
	Commodity charge	.59
General Rate -	Kitscoty & Blackfoot	
	First 2 Mcf's	4.75
	Additional	.67

IN THE MATTER OF SECTION 4 (1) (e)
OF THE LOCAL IMPROVEMENTS ACT AND
AN APPLICATION MADE BY THE CITY OF
MOOSE JAW FOR APPROVAL OF THE LOCAL
GOVERNMENT BOARD TO UNDERTAKE THE
CONSTRUCTION OF STORM SEWERS WITHOUT
THE RIGHT OF PETITION BY THE PROPERTY
OWNERS CONCERNED

Under authorization from the Local Government Board, dated March 20, 1975, I conducted a hearing at 10:00 o'clock in the forenoon (Central Standard Time) of Friday, March 21, 1975, in the Council Chambers, City Hall, City of Moose Jaw, Saskatchewan, for the purpose of hearing any parties interested in the granting or refusing of an application by the council of the City of Moose Jaw to the said Board for consent to undertake the construction of storm sewers on the undermentioned locations in the City of Moose Jaw without the right of petition by the property owners concerned in accordance with the provisions of Paragraph (e) subsection (1) of Section 4 of The Local Improvements Act, in the following drainage area:

St or Ave	From	To
Manitoba Street	1st Ave. N.W.	2nd Ave. N.W.
1st Ave. N.W.	Manitoba Street	Ominica Street

The following locations do not abut on the proposed storm sewers but benefit and will be assessed if the work is constructed:

Manitoba Street	1st Ave. N.W.	Lane W. of Main Street
River Street	1st Ave. N.W.	Lane W. of Main Street
High Street	1st Ave. N.W.	Lane W. of Main Street
Fairford Street	1st Ave. N.W.	Lane W. of Main Street
Ominica Street	1st Ave. N.W.	Lane W. of Main Street
Stadacona Street	1st Ave. N.W.	195' E. of 1st Avenue
1st Ave. N.W.	Ominica Street	Stadacona Street

Appearing on behalf of the City of Moose Jaw were:

City Commissioner, G. Gordon Botting
City Clerk, K. P. R. Hodges
City Engineer, A. J. Schwinghamer

No written submissions were filed and no property owners appeared for the purpose of objecting to or supporting the said work.

City Clerk, K. P. R. Hodges, filed an affidavit as to the advertisement and posting of the Notice of the Hearing as required by the Local Government Board. He also stated that the city council of the City of Moose Jaw at its meeting on February 17, 1975, decided to proceed with the construction of the said work and approved Bylaw No. 2660 for that purpose.

City Engineer, A. J. Schwinghamer informed me that the total estimated cost of the work is $57,200.00 of which amount the city at large will pay $33,722.00. Property owners share is estimated at $20,720.00. City owned lots in the area will pay an amount of $2,758.00 for the work.

Mr. Schwinghamer stated that the work is necessary to provide proper storm drainage in the area which will complete the storm sewer system commenced by the city in 1965.

Since none of the property owners in the drainage area have indicated any opposition to the work and further because of the fact that storm drainage appears to be necessary and desirable in the area, I recommend that the application of the City of Moose Jaw to construct work on Manitoba Street from 1st Ave., N.W. to 2nd Ave., N.W., and on 1st Ave., N.W., from Manitoba Street to Ominica Street at an estimated cost of $57,200.00 under the provisions of Paragraph (e) of Subsection (1) of Section 4 of The Local Improvements Act be approved subject to the condition that the cost of the works are to be considered as part of the 1975 local improvement works program of the city and the debenture borrowings with regard thereto.

Dated at Regina, Saskatchewan, this 27th day of March, 1975.

THE LOCAL GOVERNMENT BOARD

Per "Louis H. Lewry"
Member

The Board concurred in the recommendation of the member as above and decided to grant the application.

Dated at Regina, Saskatchewan, this 27th day of March, 1975.

THE LOCAL GOVERNMENT BOARD

Per "H.S. McMillan"
Chairman

IN THE MATTER OF SECTION 4 (1) (e) OF THE LOCAL IMPROVEMENTS ACT AND BYLAW NO. 135/75 OF THE COUNCIL OF THE TOWN OF MEADOW LAKE FOR APPROVAL OF THE LOCAL GOVERNMENT BOARD TO UNDERTAKE THE CONSTRUCTION OF CERTAIN STORM SEWERS AS A DISTRICT LOCAL IMPROVEMENT WITHOUT THE RIGHT OF PETITION BY THE PROPERTY OWNERS CONCERNED

Under authorization of the Local Government Board dated June 6, 1975, I conducted a hearing at the hour of two o'clock in the afternoon (Central Standard Time) of Friday, June 13, 1975, in the Town Office, Town of Meadow Lake, Saskatchewan, for the purpose of hearing any parties interested in the granting or refusing of an application by the Council of the Town of Meadow Lake to the said Board for consent to undertake the construction of storm sewers as a district local improvement on the undermentioned locations in the Town of Meadow Lake without the right of petition by the property owners concerned, in accordance with the provisions of paragraph (e) of subsection (1) of Section 4 of The Local Improvements Act.

St or Ave	From	TO
Second Avenue	8th Street West	7th Street West
Third Avenue	7th Street West	6th Street West
Third Avenue	6th Street West	5th Street West
Third Avenue	5th Street West	4th Street West
Fourth Avenue	7th Street West, West Leg	7th Street West, East Leg
Fifth Avenue	7th Street West	Middle Street
Fifth Avenue	Middle Street	5th Street West
Fifth Avenue	5th Street West	4th Street West
Seventh Street West	2nd Avenue	3rd Avenue
Seventh Street West	4th Avenue	5th Avenue
Sixth Street West	2nd Avenue	3rd Avenue
Fifth Street West	2nd Avenue	3rd Avenue
Fifth Street West	4th Avenue	5th Avenue

The following locations do not abut on the proposed storm sewers but benefit and will be assessed if the work is constructed:

Eighth Street West	1st Avenue	2nd Avenue
Esau Street	4th Avenue	5th Avenue
Sixth Street West	4th Avenue	5th Avenue
Middle Street	4th Avenue	5th Avenue

Fourth Street West	2nd Avenue	3rd Avenue
Second Avenue	7th Street West	4th Street West
Third Avenue	8th Street West	7th Street West
Fourth Avenue	8th Street West	4th Street West
Fifth Avenue	450' West of Esau	7th Street West

Appearing on behalf of the Town of Meadow Lake were:

His Worship, Mayor Frank Langlechner
Mrs. Sheila Molinowsck, Assistant Town Clerk
Mr. Barry Pearson, Engineer, Underwood McLellan & Associates

No one was in attendance to represent the property owners concerned and Mrs. Molinowsck reported that the town had received no written or verbal representations in connection with the application. Subsequent to the hearing, Mr. D. Bridger, Town Administrator, filed affidavits with me attesting to the publication and posting of notices of the hearing as required by the Board.

Mr. Pearson outlined briefly the drainage district. The estimated cost for the work is $147,000.00 of which the property share is estimated to be $143,856.00 and the town's share is $3,144.00. If the council proceeds with the work, the property owners concerned, including those abutting as well as the non-abutting but benefitting will be assessed at the rate of 94¢ per foot of frontage over a period of 20 years. This includes an interest rate at 10%.

The property owners will be given the opportunity to pay their share of the cost in cash at a cost of $8.00 per foot of frontage which would relieve them from payment of special rates over a period of 20 years. It is understood that the property owners will be encouraged to pay out in cash to reduce the amount of debenture which may be involved in connection with the work. The town is already assured of prepayments to the extent of 50% of the property concerned and expect to obtain an additional amount of at least 15% and perhaps as high as 20%. If the maximum prepayment were achieved on this basis, 70% of the cost of the work would be paid in cash, leaving a balance of less than $45,000.00 to be debentured for the unpaid property share. The town's share of the cost is relatively small at $3,144.00 and it is assumed that such amount could be paid out in cash without borrowing, leaving the portion for the property share only to be borrowed on the security of the town.

It appears that this district is required by the town to properly drain the area concerned. Furthermore, in view of the fact

that no one appeared there is obviously no major opposition to the work being done and the relevant properties being assessed.

Accordingly, I recommend that the council of the town be granted approval to construct the said work involved in this application without the right of petition by the property owners concerned pursuant to the provisions of paragraph (e) of subsection (1) of Section 4 of The Local Improvements Act subject to the town's share of the cost being paid from the current budget and debenture borrowing being retained to a minimum based on a vigorous campaign by the council of the town to obtain prepaid frontage.

Dated at Regina, Saskatchewan, this 26th day of June, 1975.

"H. S. McMillan"

Chairman,
Local Government Board.

The Board concurred in the recommendation of the Chairman as above and adopted his report as the approval of the Board subject to the conditions referred to therein.

Dated at Regina, Saskatchewan, this 26th day of June, 1975.

The Local Government Board

Per "H. S. McMillan"

Chairman

IN THE MATTER OF SECTION 4 (1) (e) OF THE LOCAL IMPROVEMENTS ACT AND OF BYLAWS NOS. 33 AND 34 OF 1975 OF THE CITY OF PRINCE ALBERT IN THE PROVINCE OF SASKATCHEWAN FOR APPROVAL OF THE LOCAL GOVERNMENT BOARD TO CONSTRUCT CERTAIN STORM SEWERS AS DISTRICT LOCAL IMPROVEMENTS WITHOUT THE RIGHT OF PETITION BY THE PROPERTY OWNERS CONCERNED

Under authorization of the Local Government Board I conducted a hearing at the hour of ten o'clock (Central Standard Time) in the forenoon of Wednesday, June 25, 1975, in the Council Chambers, Civic Administration Office, in the City of Prince Albert, in the Province of Saskatchewan, for the purpose of hearing any parties interested in the granting or refusing of an application by the Council of the City of Prince Albert the said Board for approval to undertake construction of storm sewers on the undermentioned locations in the City of Prince Albert as district local improvements without the right of petition by the property owners concerned, in accordance with the provisions of Paragraph (e) of Subsection (1) of Section 4 of The Local Improvements Act.

St or Ave	From	To
NUMBER 1 - Bylaw No. 33 of 1975 8 Avenue East Storm Sewer District		
8 Ave E	River Bank	S.P.L. of 8 St E
Parcel HH Plan BB2990	S.P.L. of 8 St E	N.W. corner of C.O.T. 132 F.T.
6 St E	20' E of W.P.L. of 7 Ave E	25' E of W.P.L. of 8 Ave E
7 St E	383' W of W.P.L. of 8 Ave E	25' E of W.P.L. of 8 Ave E
7 Ave E	25' N of S.P.L. of 4 St E	25' N of S.P.L. of 5 St E
7 Ave E	25' N of S.P.L. of 5 St E	27' N of S.P.L. of 6 St E
7 Ave E	27' N of S.P.L. of 6 St E	10' N of S.P.L. of Lane between 7 St & 8 St E
7 Ave E	10' N of S.P.L. of Lane between 7 St E & 8 St E	22' N of S.P.L. of 8 St E
Lane between 5 St E & 6 St E	20' E of W.P.L. of 7 Ave E	170' W of W.P.L. of 7 Ave E

St or Ave	From	To
Lane between 6 St E & 7 St E	20' E of W.P.L. of 7 Ave E	53' E of E.P.L. of 7 Ave E
Lane between 2 St E & 3 St E	25' E of W.P.L. of 8 Ave E	49' W of W.P.L. of 8 Ave E
Lane between 5 St E & 6 St E	60' E of E.P.L. of 8 Ave E	130' W. of W.P.L. of 8 Ave E
Lane between 6 St E & 7 St E	25' E of W.P.L. of 8 Ave E	90' W of W.P.L. of 8 Ave E
1 St E	25' E of W.P.L. of 8 Ave E	42' W of W.P.L. of 8 Ave E
Lane between 7 St E & 8 St E	15' E of W.P.L. of 8 Ave E	257.5' W of W.P.L. of 8 Ave E
Lane between 7 St E & 8 St E	15' E of W.P.L. of 8 Ave E	247.5' E of E.P.L. of 8 Ave E

The following locations do not abut on the proposed storm sewers but benefit and will be assessed if the work is constructed:

River St E	E.P.L. of 8 Ave E	396' E of E.P.L. & 8 Ave E
1 St E	W Boundary of 1 St E	W.P.L. of 8 Ave E
2 St E	W Boundary of 2 St E	W.P.L. of 8 Ave E
3 St E	792.8' W of W.P.L. of 8 Ave E	W.P.L. of 8 Ave E
4 St E	E.P.L. of River St E	396' E of E.P.L. 8 Ave E
4 St E	445.5' W of W.P.L. of 7 Ave E	396' E of E.P.L. 8 Ave E
5 St E	742.5' W of W.P.L. of 7 Ave E	252.45' E of E.P.L. of 8 Ave E
6 St E	E.P.L. of 6 Ave E	252.45' E of E.P.L. of 8 Ave E
7 St E	E.P.L. of 6 Ave E	250' E of E.P.L. of 8 Ave E
8 St E	28' W of W.P.L. of 7 Ave E	Centerline of C.N.R. Right of Way
8 Ave E	S.P.L. of River St E	S.P.L. of 8 St E
7 Ave E	S.P.L. of 4 St E	N.P.L. of 8 St E

All of Parcel 132 F.T. in H.B.C.R. Plan BB2990

Portion of Parcel HH in H.B.C.R. Plan BB2990

River St E	E.P.L. of 8 Ave E	396' E of E.P.L. of 8 Ave E

All of Parcel A & B in H.B.C.R. Plan 72PA01382

St or Ave	From	To
NUMBER 2 - Bylaw No. 34 of 1975 9 Avenue East Storm Sewer District		
9 Ave E	20' N of S.P.L. of 2 St E	215' S of S.P.L. of 4 St E
Projection of 9 Ave E through Parcel AX Plan CS2684	215' S of S.P.L. of 4 St E	205' N of N.P.L. of 7 St E
Projection of 9 Ave E, N of 7 St E	205' N of N.P.L. of 7 St E	25' N of S.P.L. of 7 St E
Projection of 9 Ave E, S of 7 St E	25' N of S.P.L. of 7 St E	S.P.L. of Lots 56 & 58 Blk 9, Plan A.H.B.R.
7 St E	194' W of E.P.L. of Lot 84A, Blk 9, Plan A, H.B.R.	347' E of W.P.L. of Lot 86, Blk 9, Plan A, H.B.R.
7 St E	347' W of W.P.L. of 10 Ave E	25' E of W.P.L. of 10 Ave E
7 St E	25' E of W.P.L. of 10 Ave E	109' E of E.P.L. of 10 Ave E
Lot 10A, Block 10, Plan CW3526, H.B.R.	25' N of S.P.L. of 7 St E	100' S of S.P.L. of 7 St E
6 St E	10' W of projection of E boundary of 9 Ave E	230' W of W.P.L. of 10 Ave E
6 St E	230' W of W.P.L. of 10 Ave E	20' E of W.P.L. of 10 Ave E
10 Ave E	77' S of S.P.L. of 6 St E	140' S of S.P.L. of 4 St E
Lane S of 4 St E	80' W of W.P.L. of 10 Ave E	80' E of E.P.L. of 10 Ave E
3 St E	21' E of W.P.L. of 9 Ave E	18' E of W.P.L. of 10 Ave E
East/West Lane between 2 and 3 St E	21' E of W.P.L. of 9 Ave E	100' W of W.P.L. of 9 Ave E

The following locations do not abut on the proposed storm sewers but benefit and will be assessed if the work is constructed:

3 St E	E.P.L. of 8 Ave E	Centerline of 10 Ave E
4 St E	396' E of E.P.L. 8 Ave E	Centerline of 10 Ave E

That portion of C.N.R. Right-of-Way bounded on the North Side by S.P.L.

of the Lane between 4 Street East; and 6 Street East, bounded on the West side by a line parallel to E.P.L. of 8 Avenue East which is 252.45' East of E.P.L. of 8 Avenue East, bounded on the East side by the W.P.L. of 11 Avenue East.

That portion of Parcel AX Plan CS2684 bounded on the North Side by the South boundary of C.N.R. Right-of-Way, bounded on the West side by a line parallel to the E.P.L. of 8 Avenue East which is 252.45' East of E.P.L. of 8 Avenue East, bounded on the East side by the projection of E.P.L. of 9 Avenue East.

6 St E	E.P.L. of Boulevard Dr	Centerline of Sylvan Road
Boulevard Dr	All of Boulevard Drive	North of 7 Street East
7 St E	443' W of W.P.L. of 9 Ave E	W.P.L. of Sylvan Road
8 St E	136' E of E.P.L. of 10 Ave E	E.P.L. of 10 Ave E
Sylvan Road	S.P.L. of 6 St E	N.P.L. of 7 St E
10 Ave E	N.P.L. of Lane between 4 St E & 6 St E	Centerline of 8 St E
10 Ave E	N.P.L. of Lane S of 4 St E	S.P.L. of Lane S of 2 St E
9 Ave E	S.P.L. of Lane N of 3 St E	South Boundary of C.N.R. Right-of-Way
N-S Lane	N.P.L. of 7 St E	205' N of N.P.L. of 7 St E

The Board had directed that a copy of its notice of the hearing be published in an issue of the local newspaper in each of the weeks commencing with June 15 and 22, 1975, respectively and that a copy of said notice be posted in six widely separated places in the city. A statement at the hearing by the City Clerk, Mr. Topping, and later a statutory declaration dated June 25, 1975 by him, attested to the publishing of said notice in the local newspaper as required and to its posting in the required number of locations in the city.

Appearances on behalf of the city were:

Mr. D. H. Cochrane, City Commissioner,
Mr. T. M. Topping, City Clerk,
Mr. John Swystun, City Engineer

No one from among those who would be affected by the storm sewer projects nor anyone else from the general public appeared at the hearing. The only ones in attendance were the city officials listed previously.

There were no written submissions handed to me and the City Clerk, Mr. Topping, stated that none had been received.

Mr. Swystun, City Engineer, gave a brief outline of the two storm sewer districts, both located in the north-easterly sections of the city. From him and Mr. Cochrane it was learned that, if the proposed works are constructed, except for the central business area, the entire older sections of the city will have been covered by proper drainage.

The details of total cost and property and city shares for each of the two projects are as follows:

Project	Total Cost	Property Share	City Share
8th Ave	$534,380.00	$ 97,963.93	$436,416.07
9th Ave	279,240.00	61,746.05	217,493.97
Totals	$813,620.00	$159,709.98	$653,910.04

The large city share is to be paid out with funds being available from the following sources: grants under the Neighbourhood Improvement Program, provincial government grants, Victoria Hospital grant for trunk services and budget. The property share would be the only portion of the total cost that would involve borrowing by debenture. The city will, however, it was learned, make every effort to encourage the property owners to prepay their share of the cost and thereby reduce the amount to be covered by borrowing.

The prepayment rate will be $5.00 per foot-frontage for the 100%-benefitting properties and $2.50 per foot-frontage for the 50% benefitting ones. Only a very small portion of the total frontage will be affected by the latter rate. Properties to be covered by debenture will be subject to special assessments over a period of twenty (20) years the rates per frontage foot to be $0.577 and $0.288 for 100%-benefitting and 50%-benefitting, respectively.

There is little doubt about the need for this section of the city of the proposed works. Also, in view of the absence of opposition in any form, it can be assumed that these works will be accepted by the affected property owners. Accordingly, I would recommend that the applications by the city be favourably dealt with and the bylaws in

question be approved. As to the borrowing that is to result, it is understood that it will be accommodated within the amount of $600,000.00, this amount set for local improvement works of the city for 1975.

Dated at Regina, Saskatchewan, this 30th day of June, 1975.

"M. A. Swenarchuk"
Member,
Local Government Board.

The Board concurred in the recommendation of the member as above and decided to grant the application.

Dated at Regina, Saskatchewan, this 30th day of June, 1975.

THE LOCAL GOVERNMENT BOARD

Per "H. S. McMillan"
Chairman

IN THE MATTER OF SECTION 4 (1) (e) OF THE LOCAL IMPROVEMENTS ACT AND BYLAW NO. 5428 OF THE COUNCIL OF THE CITY OF SASKATOON FOR APPROVAL OF THE LOCAL GOVERNMENT BOARD TO UNDERTAKE THE CONSTRUCTION OF CERTAIN STORM SEWERS AS A DISTRICT LOCAL IMPROVEMENT WITHOUT THE RIGHT OF PETITION BY THE PROPERTY OWNERS CONCERNED

Under authorization of the Local Government Board dated July 15, 1975, I conducted a hearing at ten o'clock in the forenoon (Central Standard Time) of Wednesday, July 16, 1975, in the Council Chambers, City Hall, Saskatoon, Saskatchewan, for the purpose of hearing any parties interested in the granting or refusing of an application by the council of the City of Saskatoon to the said Board for consent to undertake the construction of storm sewers as a district local improvement as set out below without the right of petition by the property owners concerned in accordance with the provisions of Paragraph (e) of Subsection (1) of Section 4 of The Local Improvements Act.

St or Ave	From	To
17th Street	Avenue P	West to Lane West of C.P. R/W
Along West Side C.P. R/W	17th Street & Avenue S	North East to 20' N-S Lane to 18th St
17th Street	Avenue S	Avenue W
18th Street	Avenue Q	Ottawa Ave
Avenue V	18th Street	19th Street
19th Street	Avenue V	Montreal Ave
19th Street	Avenue P	Avenue T
Vancouver Ave	18th Street	19th Street
19th Street	Vancouver Ave	Winnipeg Ave
Winnipeg Ave	19th Street	Ottawa Ave N
20th Street	Avenue W	Avenue Y
18th Street	Vancouver Ave	Circle Dr
Lane between Avenues W & X	19th Street	130' North of 19th Street

The following locations do not abut on the proposed storm sewers but benefit and will be assessed if the work is constructed:

20th Street	Avenue Y	West to CNR R/W

St or Ave	From	To
Vancouver Ave	19th Street	20th Street
Winnipeg Ave	18th Street	19th Street
Winnipeg Ave	Ottawa Ave N	20th Street
Ottawa Ave	18th Street	Winnipeg Ave
Ottawa Ave	Winnipeg Ave	20th Street
Montreal Ave	18th Street	20th Street
Witney Ave	18th Street	20th Street
Avenue Y	18th Street	20th Street
Avenue X	18th Street	20th Street
Avenue W	Lane North of CP R/W	20th Street
Avenue V	17th Street	18th Street
Avenue V	19th Street	Lane S of 20th Street
Avenue U	17th Street	Lane S of 20th Street
Avenue T	17th Street	Lane S of 20th Street
Avenue S	17th Street	Lane S of 20th Street
Avenue R	18th Street	Lane S of 20th Street
Avenue Q	18th Street	Lane S of 20th Street
18th Street	CNR R/W	Ottawa Ave

Appearing on behalf of the City of Saskatoon were:

Solicitor, Mr. H. G. Dirauf
Director of Finance, Mr. J. C. Avant
Engineer, Mr. Bob Tennant

The following persons appeared in support of the City's application to the Board for approval of the said application:

Mr. and Mrs. Gordon Laird
Walter and Vi Bencue, 402 Ave W. South
Mrs. Rose Frassetto, 446 Ave X. South
Mr. Armando Frassetto, 353 Ave W. South
John Ritter, 405 Ave W. South
Nick W. Mazurek, 401 Ave W. South
C. H. Peters, 406 Ave W. South
Henry Hildebrandt, 412 Ave W. South
(Owner of Lots 7 & 8, Block 28, Plan FF1)
J. K. Mariash, 441 Vancouver Ave, South

Mr. Dirauf reported that the City Solicitor had received no written or verbal representations in connection with these applications and he filed affidavits attesting to the publication and posting of notices of the hearing as required by the Board.

Mr. Tennant briefly outlined the boundaries of the district and indicated that flooding was spotty throughout the area and that the improvement proposed was needed. It was indicated that the

estimated cost of the work is $455,904.00 of which $499.58 is City's share and $455,401.42 is property share. Furthermore, the fixed charge to be made against the lots abutting or benefitting from the work is $1.12 per foot of frontage over a period of 20 years. Each property owner concerned will, of course, have the right of prepaying the cost chargeable against his property at $9.53519 per foot of frontage which is assessable.

The residents from the district who were present indicated strong support for the storm sewers being installed. They indicated that there was serious flooding on many occasions and they are prepared to pay the cost in order to secure the improvement.

No one appeared at the hearing to oppose the City's application and this particular project has already been taken into account by the Board in connection with the City's Local Improvement Program for the current year. Accordingly, I recommend that the Council of the City be granted approval to construct the said work without the right of petition by the property owners concerned, pursuant to the provisions of Paragraph (e) of Subsection (1) of Section 4 of The Local Improvements Act subject only to any conditions which the Board may have fixed with respect to the City's 1975 Local Improvement Program.

Dated at Regina, Saskatchewan, this 21st day of July, 1975.

"H. S. McMillan"

Chairman,
Local Government Board.

The Board concurred in the recommendation of the Chairman as above and adopted his report as the approval of the Board.

Dated at Regina, Saskatchewan, this 21st day of July, 1975.

The Local Government Board

Per "H. S. McMillan"

Chairman

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY THE LLOYDMINSTER GAS COMPANY LIMITED FOR AN ORDER OR ORDERS APPROVING CHANGES IN EXISTING RATES, CHARGES OR SCHEDULES FOR NATURAL GAS SUPPLIED BY IT TO ITS CUSTOMERS

Application has been received by the Local Government Board from The Lloydminster Gas Company Limited (hereinafter referred to as "L.G.C.") for an order or orders approving changes in existing rates, charges or schedules for natural gas supplied by L.G.C. to its customers in the City of Lloydminster, pursuant to the provisions of Subsection (1) of Section 46 of The Public Utilities Companies Act;

The Board has examined the material relating to this application consisting of the details set out in the submission of L.G.C. titled "1975 Rate Case Proposal for Rate Increase June 1975" dated June 27, 1975, with the subsequent amended schedule "C-7" dated July, 1975, and has heard the parties appearing to it to be interested, being the representatives of L.G.C. and the City of Lloydminster;

The Board presently has before it an application by the City of Lloydminster supported by copy of proposed agreement executed by L.G.C. for approval to a new franchise for the supply of natural gas to the said city and its inhabitants dated January 1st, 1975, and this matter is under active consideration;

The Board is of the opinion that, pending the determination of the city's application for the granting of a new franchise, L.G.C. appears to require some further considerable increase in its rates for supplying natural gas to its customers to meet higher costs of operations particularly in the price of gas purchases;

IT IS THEREFORE ORDERED THAT:

(1) The rates, charges or schedules contained in Schedule "A" attached hereto (hereinafter referred to as "the interim rates") be and the same are hereby fixed and approved as interim rates.

(2) The interim rates shall become effective July 1st, 1975, with respect to all billings rendered on and after that date PROVIDED THAT where meters are read or natural gas consumption is estimated for a period prior to July 1st, 1975, the interim rates shall not apply to any quantity of natural gas which can be reasonably considered as having been consumed before June 1st, 1975.

(3) The interim rates are subject to review by the Board and may be reviewed, altered or changed as the Board may direct and L.G.C. shall refund to its customers such amounts as the Board may direct with respect to monies L.G.C. may collect by virtue of the interim rates.

(4) While the Board considers that the increase provided for in these interim rates is substantial, it does not believe that reference to the burgesses at this time is advisable, in view of the application for a new franchise presently under consideration, and therefore it does NOT direct that a vote be held under the provisions of Subsection (2) of Section 46 of The Public Utilities Companies Act in that behalf.

DATED at REGINA, Saskatchewan, this 22nd day of July, 1975.

THE LOCAL GOVERNMENT BOARD

Per "H. S. McMillan"
Chairman

"M. A. Swenarchuk"
Member

"D. K. McCusker"
Member

This is Schedule "A" referred to in the
Order of the Local Government Board dated
July 22, 1975.

SCHEDULE "A"

Interim Refundable Rates
Effective July 1, 1975

General Rate No. 1A - Available to all customers in Lloydminster, Alberta, and areas in Alberta adjacent thereto.

First 2 Mcf or less	$5.00 per month
All additional Mcf	.82 per Mcf
Minimum monthly charge	5.00

General Rate No. 1B - Available to all customers in Lloydminster, Saskatchewan, and areas in Saskatchewan adjacent thereto.

First 2 Mcf or less	$6.00 per month
All additional Mcf	1.09 per Mcf
Minimum monthly charge	6.00

Optional Rate No. 2A - Available on annual contract to all customers in Lloydminster, Alberta and areas in Alberta adjacent thereto whose annual consumption is more than 1,240 Mcf.

Fixed charge	$40.00 per month
Plus commodity charge	.55 per Mcf
Minimum monthly charge	40.00

Optional Rate No. 2B - Available on annual contract to all customers in Lloydminster, Saskatchewan and areas in Saskatchewan adjacent thereto whose annual consumption is more than 1,240 Mcf.

Fixed charge	$40.00 per month
Plus commodity charge	.73 per Mcf
Minimum Monthly charge	40.00

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY ALBERTA POWER LIMITED FOR AN ORDER OR ORDERS APPROVING CHANGES IN EXISTING RATES, CHARGES OR SCHEDULES FOR ELECTRIC POWER SUPPLIED BY IT TO ITS CUSTOMERS

Application has been received by the Local Government Board from Alberta Power Limited (hereinafter referred to as "A.P.") for an order or orders approving changes in existing rates, charges or schedules for electric power supplied by A.P. to its customers in the City of Lloyminster, pursuant to the provisions of Subsection (1) of Section 46 of The Public Utilities Companies Act;

The Board has examined the application dated August 28, 1975, and related material, and has heard the parties appearing to it to be interested, being the representatives of A.P. and the City of Lloydminster;

The Board notes that, according to the material, there is presently an application by A.P. before the Public Utilities Board for the Province of Alberta for an increase in its authorized rates or charges, and certain hearings have taken place with respect thereto, with the result that the said Public Utilities Board has approved of interim rates similar to those provided in the application referred to herein;

The Board also notes that the franchise held by A.P. from the City of Lloydminster expired in January, 1974, and has continued in force under the terms of the franchise subject to determination by either party with the approval of The Local Government Board on six months notice, and A.P. is negotiating with the City for a new franchise.

IT IS ORDERED THAT:

(1) The rates, charges or schedules contained in Schedule "A" attached hereto (hereinafter referred to as "the interim rates") be and the same are hereby fixed and approved as interim rates.

(2) The interim rates shall become effective September 1, 1975, with respect to all billings rendered on and after that date PROVIDED THAT where meters are read or electric power consumption is estimated for a period prior to September 1, 1975, the interim rates shall not apply to any quantity of electric power which can be reasonably considered as having been consumed before

August 1, 1975.

(3) The interim rates are subject to review by the Board and may be reviewed, altered or changed as the Board may direct and A.P. shall refund to its customers such amounts as the Board may direct with respect to monies A.P. may collect by virtue of the interim rates.

(4) The Board does not consider that the increase provided for in these interim rates is substantial, nor does it consider reference to the burgesses at this time advisable, and therefore it does NOT direct that a vote be held under the provisions of Subsection (2) of Section 46 of The Public Utilities Companies Act in that behalf.

DATED at REGINA, Saskatchewan, this 10th day of September, 1975.

THE LOCAL GOVERNMENT BOARD

"H. S. McMillan"
Chairman

"M. A. Swenarchuk"
Member

"D. K. McCusker"
Member

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975

RATE SCHEDULE 18

RESIDENTIAL SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial or industrial use.

RATE:

For the first 30 KWH or less per month .	$3.53
For the next 270 KWH per month.....	3.04¢/KWH
All over 300 KWH per month.....	2.31¢/KWH

MINIMUM MONTHLY BILL: Shall be $3.53 per month.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider C.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

RATE SCHEDULE 28

GENERAL SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

RATE: For service rendered in any one billing month, as follows:

For the first 40 KWH per month per kilowatt (KW) of billing demand .... 7.54¢ per KWH

For the next 160 KWH per month per kilowatt (KW) of billing demand .... 3.89¢ per KWH

For all use in excess of 200 KWH per month per kilowatt (KW) of billing demand ..... 2.31¢ per KWH

MINIMUM MONTHLY BILL: For customers having a billing demand of 5 KW and less, the minimum monthly bill shall be $3.95.

For customers having a billing demand in excess of 5 KW, the minimum monthly bill shall be $1.64 per KW of billing demand.

BILLING DEMAND:

(1) Billing demand may be estimated or measured.

(2) For a customer requiring less than 5 KW, the demand will be taken at no less than 5 KW for application of the foregoing rate.

(3) Billing demand shall be the estimated demand as last ascertained, or, where measured, shall be the greater of:

(a) the current month's maximum demand, or
(b) the maximum demand experienced during the twelve months ending with the current billing month disregarding the demands occurring in the summer billing months, April through September inclusive.

(4) An approved demand meter shall be used where a customer's billing demand is measured.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA: and for the purpose of application of the foregoing rates, one KVA shall be taken as one KW.

RATE MODIFICATIONS APPLICABLE: For customers having small constant loads, whose monthly energy requirements can be estimated closely, see Rider D.

An optional minimum charge provision based on annual rather than monthly use is provided in Rider G, applicable to schools, skating rinks, and other customers who may have one or more months of minimal use on a regular annual cycle.

For customers served at primary or transmission voltages or owning their own transformers, see Rider H.

This is Schedule "A" referred to in the Order of the Local Government Board dated September 10, 1975.

RATE SCHEDULE 30

MEDIUM GENERAL SERVICE

AVAILABLE: Throughout the territory serviced by the interconnected system and Jasper.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company.

RATE:

(a) Demand Charge. Including the first 100 KWH per KW of billing demand:

For the first 50 KW or less,, $486.56

For the next 50 KW ..... $ 7.30 per KW

For all over 100 KW ..... $ 6.08 per KW

(b) Energy Charge. For all energy used in excess of 100 KWH per KW of billing demand.

For the next 150 KWH per month per KW of billing demand ..... 3.53¢ per KWH

For all use in excess of 250 KWH per month per KW of billing demand ..... 1.82¢ per KWH

MINIMUM MONTHLY BILL: Shall be the demand charge.

BILLING DEMAND:

(1) Billing demand may be estimated or measured.

(2) For a customer requiring less than 50 KW, the demand will be taken at no less than 50 KW for application of the foregoing rate.

(3) Billing demand shall be the estimated demand as last ascertained or, where measured, shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing month disregarding the demands occurring in the summer billing months, April through September inclusive.

(4) An approved demand meter shall be used where a customer's billing demand is measured.

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA; and for the purposes of application of the foregoing rates, one KVA shall be taken as one KW.

RATE MODIFICATIONS APPLICABLE:

An optional minimum charge provision based on annual rather than monthly use is provided in Rider G, applicable to schools, skating rinks, and other customers who may have one or more months of minimal use on a regular annual cycle.

For customers served at primary or transmission voltages or owning their own transformers, see Rider H.

NOTE:

Effective January 1, 1976, this rate will be increased 11.68%.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

RATE SCHEDULE 31

LARGE GENERAL SERVICE

AVAILABLE: Throughout the territory served by the interconnected system and Jasper.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company. Customers requiring over 5000 kilowatts (KW) may be served under special contracts.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) Initial demand charge, including the first 100 KWH per KW of billing demand:

For the first 300 KW or less .	$2,128.70
For the next 700 KW	$ 4.14 per KW
For the next 2000 KW	$ 3.53 per KW
For all over 3000 KW	$ 2.92 per KW

(b) For energy in excess of 100 KWH per KW of billing demand but not in excess of 400 KWH per KW of such demand.

For the first 30,000 KWH	2.80¢ per KWH
For the next 120,000 KWH	1.34¢ per KWH
For the remainder of the use up to 400 KWH per KW of demand	.85¢ per KWH

(c) For energy in excess of 400 KWH per KW of demand .61¢ per KWH

(d) Charge for deficient power factor

Where tests indicate that the customer's peak-load power factor is below 90 percent, an additional charge will be made at .73¢ per KVA of the excess of the KVA demand over 110 percent of the KW demand.

(e) Discount for primary service.

Where service is delivered at a standard voltage in excess of 4000 volts, the provisions of Rider H will apply.

BILLING DEMAND:

(1) For customers requiring less than 300 KW, demands will be taken at no less than 300 KW for application of the foregoing rate.

(2) The maximum KW and KVA demands required for application of the foregoing rate shall be determined by demand meters of an approved type and shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing month, disregarding the demands occurring in the summer billing months, April through September inclusive.

CONDITIONS OF SERVICE:

Service is available under this rate at one point only for delivery of energy at a voltage level considered standard by the Canadian Standards Association and available from the Company's lines at the service location. Customers requiring service at non-standard voltage levels will be served only at primary or transmission voltages as available, and must provide their own transformation to their desired levels. Customers requiring service at two or more points will be billed as a separate customer at each such point, subject in case of customers requiring 5000 KW or more to special agreements containing provisions for support of all of the costs involved. Customers operating electric generation facilities may not be served hereunder.

NOTE:

Effective January 1, 1976, this rate will be increased 11.68%.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

CLOSED RATE SCHEDULE 36

SMALL POWER SERVICE

AVAILABLE: To those customers on old Rate Schedule 36 on the effective date hereof, for which more favorable rate options are not available.

APPLICABLE: As noted above.

RATE: For service rendered in any one billing month as follows:

(a) Demand Charge

For each KVA of billing demand ... $2.09¢ per KVA

(b) Energy Charge

For the first 100 KWH used per KVA of billing demand ..... 5.22¢ per KWH

For the next 100 KWH used per KVA of billing demand ..... 4.17¢ per KWH

For the next 100 KWH used per KVA of billing demand ..... 3.13¢ per KWH

For all excess energy used ..... 2.09¢ per KWH

MINIMUM MONTHLY BILL: Shall be the demand charge but not less than $104.37.

BILLING DEMAND: Billing demand at the Company's option shall be the connected load by count or the maximum demand registered by an approved demand meter during the current month or previous eleven months.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975

RATE SCHEDULE 68

MUNICIPAL STREET LIGHTING SERVICE

AVAILABLE: Within the Franchise Area of the City of Lloydminster.

APPLICABLE: To standard mercury vapor street lights provided on wooden poles and serviced by overhead circuits. Not applicable to private lighting.

RATES: For service rendered in any one billing month, as follows:

Lamp Rating	Monthly Charge per Unit
250 Watts	$ 7.85
400 Watts	9.85
1,000 Watts	18.85

NOTE: Additional street light costs for steel standards, underground service and special installations will be paid by the customer.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975

RATE SCHEDULE 69

PRIVATE LIGHTING SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To off street private lighting.

RATES: For service rendered in any one billing month, as follows:

	A 175 Watt 7,000 L	A 250 Watt 11,000 L	A 400 Watt 20,000 L	400 Watt Flood Unit	1000 Watt Flood Unit
1. Normal 12 month unmetered service	$6.08	$ 7.85	$ 9.43	$11.13	$18.06
2. Summer season (May-Oct. incl.)	9.85	11.49	13.14	14.78	21.35
3. Energy and maintenance only (customer pays installation).	2.92	4.01	5.84	5.84	8.76
4. Tweive month service through customer's meter, deduct	1.46	2.07	3.04	3.04	3.04
B 5. Fixture mounted on steel pole by Company, add	1.46	1.46	1.46	1.46	1.46
B 6. Operation from 480 volt, add	1.46	1.46	1.46	1.46	1.46
B 7. Extra wood pole & span of duplex, add	1.46	1.46	1.46	1.46	1.46

	A 175 Watt 7,000 L	A 250 Watt 11,000 L	A 400 Watt 20,000L	400 Watt Flood Unit	1000 Watt Flood Unit
8. Each additional unit on same pole, deduct	$1.22	$1.22	$1.22	$1.22	$1.22
9. Fixture mounted on existing pole, deduct	-	-	-	1.22	1.22

NOTE:

A. These are sentinel units having 30 inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4000 hours per annum.

B. Rate items (5), (6), and (7) shown above will be closed on the effective date hereof.

C. Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional costs for special installations will be borne by the customers.

D. Privately owned street lighting units will be supplied energy and re-lamped only for the charges shown in (3) above.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

RIDER C

MULTIPLE RESIDENCE SERVICE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To residential customers whose service covers the needs of more than a single household, as in the cases of certain apartment houses, etc.

RATE: Charges for service will normally be billed at the appropriate general service rate schedule. However, as an alternative, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in the customer's premise.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975

RIDER D

UNMETERED FLAT RATE GENERAL SERVICE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To customers whose use is low or intermittent.

RATE: For service rendered in any one billing month the KWH consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available General Service rate.

MINIMUM MONTHLY BILL: Shall be the greater of the calculated monthly bill or the minimum of the available General Service rate.

SPECIAL CONDITIONS: To obtain this rate the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with and be maintained by the Company. Should the required extension exceed 1000 feet of overhead construction, an extra flat rate amount of $2.43 per 1000 feet per month will be charged for maintenance costs.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

CLOSED RIDER E

COMMERCIAL ELECTRIC COOKING SERVICE

AVAILABLE: To those customers on Rider E on the effective date hereof.

APPLICABLE: As noted above.

RATE: Customers will be billed for all service under the provision of the available standard general service rate schedule. The consumption in kilowatt-hours of the cooking facilities will be measured and the customer's bill, so computed, will be reduced at a rate of .97¢ per KWH for such cooking use, provided that such rate reductions will not be applied to any excess of cooking use over 200 KWH per KW of the measured total load demand of the current months.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

RIDER G

OPTIONAL ANNUAL MINIMUM CHARGE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To customers taking service under general service rates who do not require continuous service during a full calendar year.

RATE: Charges for service will be billed at the available general service rate. However, the Company may at its option accord the customer the alternative of a minimum annual charge equal to 12 monthly charges in lieu of disconnection and reconnection fees.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

RIDER H

SERVICE AT PRIMARY OR TRANSMISSION VOLTAGE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To service rendered under general service rates, where the customer takes untransformed service directly from the Company's distribution primary or transmission lines.

RATES: Service will ordinarily be delivered to the customer and metered at his utilization voltage, at 600 volts or less. When delivery or metering is necessary at higher voltages for the convenience of either the customer or the Company, the following adjustments will be recognized in rendering the bills for service:

(a) One-point service is required by the customer for more than a single utilization voltage or point of use. In this case, the customer will furnish or rent the necessary transformers, and the Company will deliver and meter energy at distribution primary or higher voltages as available; and a discount will be allowed at the following rates for the first 200 KWH per KW of measured demand:

From distribution primary .... 0.06¢ per KWH

From sub transmission line ... 0.09¢ per KWH

From main transmission line .. 0.11¢ per KWH

(b) Primary or higher voltage delivery metering is desirable for the convenience of the Company, or to improve accessibility, etc. In this case, demand and energy measurements will be adjusted to eliminate transformer losses so as to approximate secondary voltage delivery conditions. The adjustments will be specified according to engineering calculations. The available rate

schedule will then be applied using the measurements so adjusted.

(c) Primary or higher voltage delivery is made to customer owned substation, but metering is at secondary or utilization voltage for the Company's convenience. In this case, demand and energy measurements will be adjusted to add transformer losses to meter registrations so as to approximate primary or transmission voltage delivery conditions; and a discount, as set forth under (a) above shall apply. Where the customer receives service at utilization voltages higher than 600 volts from a Company-owned transformer station devoted solely to his service no discount or metering adjustment will be allowed.

This is Schedule "A" referred to in the Order of
the Local Government Board dated September 10, 1975.

CLOSED RIDER K

ADDITIONAL MUNICIPAL STREET LIGHTING CHARGES

AVAILABLE: To those customers on Rider K on the effective date hereof.

APPLICABLE: As noted above.

RATES: The variations from standard and the applicable monthly additional charges to the standard street lighting rates or the optional non-refundable contributions are as follows:

1. O.H. Distribution System O.H. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $1.46.
2. O.H. Distribution System U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $2.19.
3. O.H. Distribution System U.G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $2.92.
4. U.G. Distribution System Front Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $1.09.
5. U. G. Distribution System Front Lot Services U. G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $1.46.

6. U.G. Distribution System Back Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $2.19.
7. U.G. Distribution System Back Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $2.92.

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY THE COUNCIL OF THE CITY OF LLOYDMINSTER IN CONNECTION WITH THE GRANTING OR REFUSING OF A PROPOSED FRANCHISE AGREEMENT BETWEEN THE SAID CITY AND THE LLOYDMINSTER GAS COMPANY LIMITED TO SUPPLY NATURAL GAS TO THE CITY OF LLOYDMINSTER AND THE INHABITANTS THEREOF FOR A PERIOD OF TWENTY (20) YEARS

With reference to the Minutes of the Local Government Board dated August 19, 1975, when Thursday, September 18, 1975, at the hour of ten o'clock in the forenoon (Central Standard Time) in the Council Chambers, City Hall, City of Lloydminster, Saskatchewan, was fixed by the Board as the time and place for holding an inquiry for the purpose of hearing all parties interested in the granting or refusing of an application by the Council of the City of Lloydminster for a special franchise for the supply of natural gas to the said City and its inhabitants in terms of a proposed agreement between the City of Lloydminster and The Lloydminster Gas Company Limited of Lloydminster, Saskatchewan, filed with the Board;

At the time mentioned the said inquiry was opened by the Chairman of the Board, Mr. H. S. McMillan.

Appearing for the City of Lloydminster:

Mr. J. A. Bryan, Solicitor

Appearing for The Lloydminster Gas Company Limited:

Mr. D. G. Ingram, Solicitor

Mr. Bryan advised that a new franchise agreement was in the process of being negotiated between the two parties, namely, the City of Lloydminster and The Lloydminster Gas Company Limited, and at the present time the final terms had not been agreed upon. Mr. Bryan further indicated that the franchise agreement which the City will be considering has not yet been given first reading by council and the request is therefore for adjournment sine die to a time and place to be set by the Local Government Board with notice of any subsequent hearings to be made only to the parties appearing and not to the general public. The request was agreed to by Mr. D. G. Ingram.

DATED at REGINA, Saskatchewan, this 18th day of September, 1975.

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY THE LLOYDMINSTER GAS COMPANY LIMITED FOR AN ORDER OR ORDERS APPROVING CHANGES IN EXISTING RATES, CHARGES OR SCHEDULES FOR NATURAL GAS SUPPLIED BY IT TO ITS CUSTOMERS

Application has been received by the Local Government Board from The Lloydminster Gas Company Limited (hereinafter referred to as "L.G.C.") for an order or orders approving changes in existing rates, charges or schedules for natural gas supplied by L.G.C. to its customers in the City of Lloydminster, pursuant to the provisions of Subsection (1) of Section 46 or The Public Utilities Companies Act;

The Board has examined the material relating to this application and has heard the parties appearing to it to be interested, being the representatives of L.G.C. and the City of Lloydminster;

The Board presently has before it an application by the City of Lloydminster supported by copy of proposed agreement executed by L.G.C. for approval to a new franchise for the supply of natural gas to the said city and its inhabitants dated January 1st, 1975, and this matter is under active consideration;

The Board is of the opinion that, pending the determination of the city's application for the granting of a new franchise, L.G.C. appears to require some further increase in its rates for supplying natural gas to its customers in addition to the increase in rates provided for by the order of the Local Government Board dated July 22, 1975 to meet particularly the additional increase in the price of gas purchases;

IT IS THEREFORE ORDERED THAT:

(1) The rates, charges or schedules contained in Schedule "A" attached hereto (hereinafter referred to as "the interim rates") be and the same are hereby fixed and approved as interim rates.

(2) The interim rates shall become effective October 1st, 1975, with respect to all billings rendered on and after that date PROVIDED THAT where meters are read or natural gas consumption is estimated for a period prior to October 1st, 1975, the interim rates shall not apply to any quantity of natural gas which can be reasonably considered as having been consumed before September 1st, 1975.

(3) The interim rates are subject to review by the Board and may be reviewed, altered or changed as the Board may direct and L.G.C. shall refund to its customers such amounts as the Board may direct with respect to monies L.G.C. may collect by virtue of the interim rates.

(4) While the Board considers that the increase provided for in these interim rates is substantial, it does not believe that reference to the burgesses at this time is advisable, in view of the application for a new franchise presently under consideration, and therefore it does NOT direct that a vote be held under the provisions of Subsection (2) of Section 46 of The Public Utilities Companies Act in that behalf.

(5) This order only applies to rates, charges or schedules charged by L.G.C. to its customers resident within the corporate limits of the City of Lloydminster.

DATED at REGINA, Saskatchewan, this 27th day of October, 1975.

THE LOCAL GOVERNMENT BOARD

Per "H. S. McMillan"
Chairman

"M. A. Swanarchuk"
Member

"D. K. McCusker"
Member

"L. H. Lewry"
Member

This is Schedule "A" referred to in the Order of the Local Government Board dated October 27, 1975.

SCHEDULE "A"

RATE NO. 1 - GENERAL RATE

COVERING THE PERIOD

	Oct. 1/75 to Dec. 31/75	Jan. 1/76 to Mar. 31/76	Apr. 1/76 to Dec. 31/76
Available to all customers			
Fixed Charge	$3.55/mo.	$3.55/mo.	$3.55/mo.
Plus Commodity Charge	1.26/Mcf/mo.	1.26/Mcf/mo.	1.26/Mcf/mo.
Minimum Monthly Charge	3.55	3.55	3.55

When accounts are not paid on or before 15 days after the billing date, the charge per Mcf shall be increased by 3¢ per Mcf and the gross rate so arrived at shall apply.

RATE NO. 2 - OPTIONAL RATE

COVERING THE PERIOD

	Oct. 1/75 to Dec. 31/75	Jan. 1/76 to Mar. 31/76	Apr. 1/76 to Dec. 31/76
Available on annual contract to all customers whose annual consumption is more than 1,240 Mcf.			
Fixed Charge	$40.00/mo.	$40.00/mo.	$40.00/mo.
Plus Commodity Charge	.85¢/Mcf/mo.	.85¢/Mcf/mo.	.85¢/Mcf/mo.
Minimum Monthly Charge	40.00/mo.	40.00/mo.	40.00/mo.

When accounts are not paid on or before 15 days after the billing date, the charge per Mcf shall be increased by 3¢ per Mcf and the gross rate so arrived at shall apply.

The following Riders are in addition to the Interim Rates set forth previously:

	COVERING THE PERIOD		
	Oct. 1/75 to Dec. 31/75	Jan. 1/76 to Mar. 31/76	Apr. 1/76 to Dec. 31/76
RIDER "A"			
Additions shall be made to the Commodity charge for those customers resident in the municipalities noted below to provide the municipal business/franchise tax so charged by the muncipalities.			
City of Lloydminster	3.9¢/Mcf	3.9¢/Mcf	3.9¢/Mcf
Village of Kitscoty	.8¢/Mcf	.8¢/Mcf	.8¢/Mcf
Hamlet of Blackfoot	.5¢/Mcf	.5¢/Mcf	.5¢/Mcf

	COVERING THE PERIOD		
	Oct. 1/75 to Dec. 31/75	Jan. 1/76 to Mar. 31/76	Apr. 1/76 to Dec. 31/76
RIDER "B-1" TO RATE SCHEDULE			
Deductions shall be made from the Commodity Charge for those customers resident in Alberta under the Natural Gas Rebate Plan for the Province of Alberta.			
Applicable to all Customers Resident in Alberta	18.0¢/Mcf (credit)	20.5¢/Mcf (credit)	20.5¢/Mcf (credit)
RIDER "C" TO RATE SCHEDULE			
Additions shall be made to the Commodity Charge for billings in the months of October 1975 to March 1976 inclusive to recover 1975 revenue deficiency.			
Applicable to all Customers	.8¢/Mcf	.8¢/Mcf	NIL

IN THE MATTER OF THE PUBLIC UTILITIES COMPANIES ACT AND AN APPLICATION BY ALBERTA POWER LIMITED FOR AN ORDER OR ORDERS APPROVING CHANGES IN EXISTING INTERIM RATES, CHARGES OR SCHEDULES FOR ELECTRIC POWER SUPPLIED BY IT TO ITS CUSTOMERS

Application has been received by the Local Government Board from Alberta Power Limited (hereinafter referred to as "A.P.") for an order or orders approving changes in existing interim rates, charges or schedules for electric power supplied by A.P. to its customers in the City of Lloydminster, pursuant to the provisions of Subsection (1) of Section 46 of The Public Utilities Companies Act;

The Board has examined the application dated December 4, 1975, and related material, and has heard the parties appearing to it to be interested, being the representatives of A.P. and the City of Lloydminster.

The Board notes that, according to the material, there is presently an application by A.P. before the Public Utilities Board for the Province of Alberta for an increase in its authorized rates or charges, and certain hearings have taken place with respect thereto, with the result that the said Public Utilities Board has approved of interim rates similar to those provided in the application referred to herein;

The Board also notes that the franchise held by A.P. from the City of Lloydminster expired in January, 1974, and has continued in force under the terms of the franchise subject to determination by either party with the approval of The Local Government Board on six months notice, and A.P. is negotiating with the City for a new franchise.

IT IS ORDERED THAT:

(1) The rates, charges or schedules contained in Schedule "A" attached hereto (hereinafter referred to as "the interim rates") be and the same are hereby fixed and approved as interim rates.

(2) The interim rates shall become effective January 1, 1976, with respect to all billings rendered on and after that date PROVIDED THAT where meters are read or electric power consumption is estimated for a period prior to January 1, 1976, the interim rates shall not apply to any quantity of electric power which can be reasonably considered as having been consumed before December 1, 1975.

(3) The interim rates are subject to review by the Board and may be reviewed, altered or changed as the Board may direct and A.P. shall refund to its customers such amounts as the Board may direct with respect to monies A.P. may collect by virtue of the interim rates.

(4) The Board does not consider that the increase provided for in these interim rates is substantial, nor does it consider reference to the burgesses at this time advisable, and therefore it does NOT direct that a vote be held under the provisions of Subsection (2) of Section 46 of The Public Utilities Companies Act in that behalf.

DATED at REGINA, Saskatchewan, this 17th day of December, 1975.

THE LOCAL GOVERNMENT BOARD

"M. A. Swenarchuk"
Acting Chairman

"D. K. McCusker"
Member

"L. H. Lewry"
Member

This is Schedule "A" referred to in
the Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 18

RESIDENTIAL SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial or industrial use.

RATE:

For the first 30 KWH or less per month	$3.81¢
For the next 270 KWH per month	3.28¢ per KWH
All over 300 KWH per month	2.49¢ per KWH

MINIMUM MONTHLY BILL: Shall be $3.81 per month.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider C.

This is Schedule "A" referred to in
the Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 28

GENERAL SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

RATE: For service rendered in any one billing month, as follows:

For the first 40 KWH per month per kilowatt (KW) of billing demand	8.14¢ per KWH
For the next 160 KWH per month per kilowatt (KW) of billing demand	4.20¢ per KWH
For all use in excess of 200 KWH per month per kilowatt (KW) of billing demand	2.49¢ per KWH

MINIMUM MONTHLY BILL: For customers having a billing demand of 5 KW and less, the minimum monthly bill shall be $4.27.

For customers having a billing demand in excess of 5 KW, the minimum monthly bill shall be $1.77 per KW of billing demand.

BILLING DEMAND: (1) Billing demand may be estimated or measured.

(2) For a customer requiring less than 5 KW, the demand will be taken at no less than 5 KW for application of the foregoing rate.

(3) Billing demand shall be the estimated demand as last ascertained or, where measured, shall be the greater of:

(a) the current month's demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing month disregarding the demands occurring in the summer billing months, April through September inclusive.

(4) An approved demand meter shall be used where a customer's billing demand is measured.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA: and for the purpose of application of the foregoing rates, one KVA shall be taken as one KW.

RATE MODIFICATIONS APPLICABLE: For customers having small constant loads, whose monthly energy requirements can be estimated closely, see Rider D.

An optional minimum charge provision based on annual rather than monthly use is provided in Rider G, applicable to schools, skating rinks, and other customers who may have one or more months of minimal use on a regular annual cycle.

For customers served at primary or transmission voltages or owning their own transformers, see Rider H.

This is Schedule "A" referred to in the Order of the Local Government Board dated December 17, 1975.

RATE SCHEDULE 30

MEDIUM GENERAL SERVICE

AVAILABLE: Throughout the territory served by the interconnected system and Jasper.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company.

RATE:

(a) Demand Charge: Including the first 100 KWH per KW of billing demand:

For the first 50 KW or less	$525.48
For the next 50 KW	7.88 per KW
For all over 100 KW	6.57 per KW

(b) Energy Charge: For all energy used in excess of 100 KWH per KW of billing demand.

For the next 150 KWH per month per KW of billing demand .	3.81 per KWH
For all use in excess of 250 KWH per month per KW of billing demand	1.97 per KWH

MINIMUM MONTHLY BILL: Shall be the demand charge.

BILLING DEMAND:

(1) Billing demand may be estimated or measured.

(2) For a customer requiring less than 50 KW, the demand will be taken at no less than 50 KW for application of the foregoing rate.

(3) Billing demand shall be the estimated demand as last ascertained or, where measured, shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing months disregarding the demands occurring in the summer billing months, April through September inclusive.

(4) An approved demand meter shall be used where a customer's billing demand is measured.

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA; and for the purposes of application of the foregoing rates, one KVA shall be taken as one KW.

RATE MODIFICATIONS APPLICABLE:

An optional minimum charge provision based on annual rather than monthly use is provided in Rider G, applicable to schools, skating rinks, and other customers who may have one or more months of minimal use on a regular annual cycle.

For customers served at primary or transmission voltages or owning their own transformers, see Rider H.

This is Schedule "A" referred to in
the Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 31

LARGE GENERAL SERVICE

AVAILABLE: Throughout the territory served by the interconnected system and Jasper.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company. Customers requiring over 5000 kilowatts (KW) may be served under special contracts.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) Initial demand charge, including the first 100 KWH per KW of billing demand:

For the first 300 KW or less . $2,299.00

For the next 700 KW ..... 4.47 per KW

For the next 2000 KW ..... 3.81 per KW

For all over 3000 KW ..... 3.15 per KW

(b) For energy in excess of 100 KWH per KW of billing demand but not in excess of 400 KWH per KW of such demand.

For the first 30,000 KWH ..... 3.02¢ per KWH

For the next 120,000 KWH ..... 1.45¢ per KWH

For the remainder of the use up to 400 KWH per KW of demand ..... .92¢ per KWH

(c) For energy in excess of 400 KWH per KW of demand .66¢ per KWH

(d) Charge for deficient power factor

Where tests indicate that the customer's peak-load power factor is below 90 percent, an additional charge will be made at .79¢ per KVA of the excess of the KVA demand over 110 percent of the KW demand.

(e) Discount for primary service

Where service is delivered at a standard voltage in excess of 4000 volts, the provisions of Rider H will apply.

BILLING DEMAND:

(1) For customers requiring less than 300 KW, demands will be taken at no less than 300 KW for application of the foregoing rate.

(2) The maximum KW and KVA demands required for application of the foregoing rate shall be determined by demand meters of an approved type and shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing month, disregarding the demands occurring in the summer billing months, April through September inclusive.

CONDITIONS OF SERVICE:

Service is available under this rate at one point only for delivery of energy at a voltage level considered standard by the Canadian Standards Association and available from the Company's lines at the service location. Customers requiring service at non-standard voltage levels will be served only at primary or transmission voltages as available, and must provide their own transformation to their desired levels. Customers requiring service at two or more points will be billed as a separate customer at each such point, subject in case of customers requiring 5000 KW or more to special agreements containing provisions for support of all of the costs involved. Customers operating electric generation facilities may not be served hereunder.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

CLOSED RATE SCHEDULE 36

SMALL POWER SERVICE

AVAILABLE: To those customers on old Rate Schedule 36 on the effective date hereof, for which more favorable rate options are not available.

APPLICABLE: As noted above.

RATE: For service rendered in any one billing month as follows:

(a) Demand Charge

For each KVA of billing demand .... $2.26¢ per KVA

(b) Energy Charge

For the first 100 KWH used per KVA of billing demand	5.64¢ per KWH
For the next 100 KWH used per KVA of billing demand	4.50¢ per KWH
For the next 100 KWH used per KVA of billing demand	3.38¢ per KWH
For all excess energy used	2.26¢ per KWH

MINIMUM MONTHLY BILL: Shall be the demand charge but not less than $112.72.

BILLING DEMAND: Billing demand at the Company's option shall be the connected load by count or the maximum demand registered by an approved demand meter during the current month or previous eleven months.

NOTE:

1. The above rate is subject to annual increases of 10% commencing June 1, 1976; such increases are to be in addition to any future general rate changes. This rate will be discontinued when all customers are on the available open rate schedules.

This is Schedule "A" referred to in
the Order of the Local Government
Board dated December 17, 1975.

CLOSED RATE SCHEDULE 40

AVAILABLE: To those customers on old Rate Schedule 40 on the effective date hereof, for which more favorable rate options are not available, namely Domtar Construction Material.

APPLICABLE: As noted above.

RATE: For service rendered in any one billing month, as follows:

(a) Demand Charge

For each KVA of billing demand ..... $2.26¢ per KVA

(b) Energy Charge

For the first 100 KWH used per KVA of billing demand ..... 4.50¢ per KWH

For the next 100 KWH used per KVA of billing demand ..... 3.38¢ per KWH

For all excess energy used ..... 2.26¢ per KWH

MINIMUM MONTHLY BILL: Shall be the demand charge, but not less than $225.43.

DEMAND CHARGE: Shall be the maximum demand registered during the current billing month or previous eleven months.

NOTE:

1. The above rate is subject to annual increases of 10% commencing June 1, 1976; such increases are to be in addition to any future general rate changes. This rate will be discontinued when all customers are on the available open rate schedules.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 41

SMALL OILFIELD AND PUMPING POWER

AVAILABLE: Throughout the territory served by the interconnected system.

APPLICABLE: To energy requirements for field operations of petroleum and natural gas developers and producers, and for pipeline pumping.

RATE: Customers shall be billed monthly according to the following schedule:

Metered Service:

(a) Charges for demand, including use of 300 KWH per horsepower (HP) of billing demand:

For the first 20 HP ..... $10.25 per HP

For all over 20 HP ..... 8.54 per HP

(b) Charges for energy in excess of 300 KWH per HP of billing demand: ..... 1.64¢ per KWH

Unmetered Service

Where it is impracticable to meter a customer's service, the Company may accept a contract for unmetered service, based on the estimated maximum demands. In such case, the monthly bill shall be the schedule of charges for metered demand as set forth in (a) above, plus a flat rate of $1.71 per HP in lieu of the charge for energy in excess of 300 KWH per HP demand.

MINIMUM MONTHLY BILL: Shall be the demand charge.

BILLING DEMAND:

(1) The billing demand may be taken as the connected load or measured demand, at the Company's option.

(2) For customers requiring 5 HP or less, the billing demand shall be taken at no less than 5 HP for the application of the foregoing rate.

(3) If measured, the billing demand shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing months, disregarding the demands occurring in the summer billings months, April through September inclusive. Demand shall be measured in KVA by an approved demand meter. The KVA measurement shall be converted to HP by multiplying the demand registration by the factor 1.34 (i.e., 1 HP = 0.746 KVA).

RATE SCHEDULE MODIFICATION AVAILABLE:

See Rider H for discounts for primary or transmission voltage service. For purposes of application to this schedule, one HP shall be deemed to be 0.746 KW.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 42

OILFIELD AND PUMPING POWER

AVAILABLE: Throughout the territory served by the interconnected system.

APPLICABLE: To energy requirements for field operations of petroleum and natural gas developers and producers, and for pipeline pumping.

RATE: Customers shall be billed monthly according to the following schedule:

(a) Charges for demand, including use of 500 KWH per KW of billing demand:

For the first 40 KW or less	$551.76
For the next 560 KW	9.33 per KW
For all over 600 KW	7.88 per KW

(b) Charges for energy in excess of 500 KWH per KW of billing demand: .. 1.32 per KWH

Unmetered Service:

Where it is impracticable to meter a customer's service, the Company may accept a contract for unmetered service, based on the estimated maximum demand. In such cases, the monthly bill shall be the schedule of charges for metered demand as set forth in (a) above, plus a flat rate of $2.30 per KW in lieu of the charge for energy in excess of 500 KWH per KW demand.

MINIMUM MONTHLY BILL: Shall be the demand charge.

BILLING DEMAND:

(1) For customers requiring 40 KW or less the billing demand shall be taken at no less than 40 KW for the application of the foregoing rate.

(2) The billing demand shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing months, disregarding the demands occurring in the summer billing months, April through September inclusive.

(3) For customers requiring 75 KW or less, demand may be taken as the connected load, at the Company's option. For all other loads, demand shall be measured by an approved demand meter.

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA; and for the purpose of application of the foregoing rates, one KVA shall be taken as one KW.

RATE SCHEDULE MODIFICATIONS AVAILABLE:

See Rider H for discounts for primary or transmission voltage service.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 43

GAS PLANT AND OTHER LARGE OILFIELD USE

AVAILABLE: Throughout the territory served by the interconnected system.

APPLICABLE: To large oilfield and other related petroleum industry operations.

RATE: For service rendered in any one billing month, as follows:

(a) Charges for demand, including use of 600 KWH per KW of billing demand:

For the first 450 KW or less .. $3,941.14

For all over 450 KW ..... 7.88 per KW

(b) Charges for energy in excess of 600 KWH per KW of billing demand ..... 1.18 per KWH

MINIMUM MONTHLY BILL: Shall be the demand portion but not less than $3,941.14. The Company may require the customer to execute a written agreement specifying a higher minimum charge, if necessary to justify the Company's investment in service facilities.

BILLING DEMAND: (1) For customers requiring 450 KW or less, the billing demand shall be taken at no less than 450 KW for application of the foregoing rate.

(2) The billing demand shall be the greater of:

(a) the current month's maximum demand, or

(b) the maximum demand experienced during the twelve months ending with the current billing month, disregarding the demands occurring in the summer billing months, April through September inclusive. Demand shall be measured by an approved demand meter.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in KVA; and for the purpose of application of the foregoing rates, one KVA shall be taken as one KW.

RATE SCHEDULE MODIFICATIONS AVAILABLE: See Rider H for discounts for primary or transmission voltage service.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 46

OILFIELD IDLE SERVICE

AVAILABLE: Throughout the Company's service area.

APPLICABLE: To oilfield customers who wish to be temporarily disconnected once the term of their regular service contract has expired, and may require service to be restored.

RATE: Customers shall be billed monthly according to the following schedule:

1. Three phase installations
   (a) For service including a 2 pole tap $23.12 plus
   (b) For each ¼ mile or portion thereof in excess of:
      (a) add $11.56.

2. Single phase installations
   (a) For service including a 2 pole tap $11.56 plus
   (b) For each ¼ mile or portion thereof in excess of:
      (a) add $5.78.

SPECIAL CONDITIONS:

1. The Company reserve the right to remove meters and transformers.
2. Terminating and re-connecting will be charged in accordance with the tariff.

NOTE:

1. The above rates are subject to annual increases of 10% commencing on June 1, 1976 and on June 1, 1977. This increase is in addition to any future general rate changes.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RATE SCHEDULE 68

MUNICIPAL STREET LIGHTING SERVICE

AVAILABLE: Within the Franchise Area of the City of Lloydminster.

APPLICABLE: To standard mercury vapor street lights provided on wooden poles and serviced by overhead circuits. Not applicable for private lighting.

RATES: For service rendered in any one billing month, as follows:

Lamp Rating	Monthly Charge per Unit
250 Watts	$ 8.48
400 Watts	10.64
1,000 Watts	20.36

NOTE:

1. Additional street light costs for steel standards, underground service and special installations will be paid by the customer.

This is Schedule "A" referred to in the Order of the Local Government Board dated December 17, 1975.

RATE SCHEDULE 69

PRIVATE LIGHTING SERVICE

AVAILABLE: Within the franchise area of the City of Lloydminster.

APPLICABLE: To off street private lighting.

RATES: For service rendered in any one billing month, as follows:

		A 175 Watt 7,000 L	A 250 Watt 11,000 L	A 400 Watt 20,000 L	400 Watt Flood Unit	1000 Watt Flood Unit
1.	Normal 12 month unmetered service	$ 6.57	$ 8.48	$10.18	$12.02	$19.50
2.	Summer Season (May-Oct. inclusive)	10.64	12.41	14.19	15.96	23.06
3.	Energy and maintenance only (customer pays installation)	3.15	4.33	6.31	6.31	9.46
4.	Twelve month service through customer's meter, deduct	1.58	2.24	3.28	3.28	3.28
B 5.	Fixture mounted on steel pole by Company, add	1.58	1.58	1.58	1.58	1.58
B 6.	Operation from 480 volt, add	1.58	1.58	1.58	1.58	1.58
B 7.	Extra wood pole & span of duplex, add	1.58	1.58	1.58	1.58	1.58

	A 175 Watt 7,000 L	A 250 Watt 11,000 L	A 400 Watt 20,000 L	400 Watt Flood Unit	1000 Watt Flood Unit
8. Each additional unit on same pole, deduct	$1.32	$1.32	$1.32	$1.32	$1.32
9. Fixture mounted on existing pole, deduct ...	-	-	-	1.32	1.32

NOTE: A. These are sentinel units having 30 inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4000 hours per annum.

B. Rate items (5), (6), and (7) shown previously will be closed on the effective date hereof.

C. Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional costs for special installations will be borne by the customers.

D. Privately owned street lighting units will be supplied energy and re-lamped only for the charges shown in (3) previously.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RIDER C

MULTIPLE RESIDENCE SERVICE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To residential customers whose service covers the needs of more than a single household, as in the cases of certain apartment houses, etc.

RATE: Charges for service will normally be billed at the appropriate general service rate schedule. However, as an alternative, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in the customer's premise.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RIDER D

UNMETERED FLAT RATE GENERAL SERVICE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To customers whose use is low or intermittent.

RATE: For service rendered in any one billing month the KWH consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available General Service rate.

MINIMUM MONTHLY BILL: Shall be the greater of the calculated monthly bill or the minimum of the available General Service rate.

SPECIAL CONDITIONS: To obtain this rate the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with and be maintained by the Company. Should the required extension exceed 1000 feet of overhead construction, an extra flat rate amount of $2.62 per 1000 feet per month will be charged for maintenance costs.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

CLOSED RIDER E

COMMERCIAL ELECTRIC COOKING SERVICE

AVAILABLE: To those customers on Rider E on the effective date hereof.

APPLICABLE: As noted above.

RATE: Customers will be billed for all service under the provision of the available standard general service rate schedule. The consumption in kilowatt-hours of the cooking facilities will be measured and the customer's bill, so computed, will be reduced at a rate of 1.05¢ per KWH for such cooking use, provided that such rate reductions will not be applied to any excess of cooking use over 200 KWH per KW of the measured total load demand of the current months.

NOTE:

1. The amount of the discount is to be reduced annually in the amount of .27¢/KWH commencing June 1, 1976 until the discount is discontinued.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RIDER G

OPTIONAL ANNUAL MINIMUM CHARGE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To customers taking service under general service rates who do not require continuous service during a full calendar year.

RATE: Charges for service will be billed at the available general service rate. However, the Company may at its option accord the customer the alternative of a minimum annual charge equal to 12 monthly charges in lieu of disconnection and reconnection fees.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

RIDER H

SERVICE AT PRIMARY OR TRANSMISSION VOLTAGE

AVAILABLE: Throughout the territory served by the Company.

APPLICABLE: To service rendered under general service rates, where the customer takes untransformed service directly from the Company's distribution primary or transmission lines.

RATES: Service will ordinarily be delivered to the customer and metered at his utilization voltage, at 600 volts or less. When delivery or metering is necessary at higher voltages for the convenience of either the customer of the Company, the following adjustments will be recognized in rendering the bills for service:

(a) One-point service is required by the customer for more than a single utilization voltage or point of use. In this case, the customer will furnish or rent the necessary transformers, and the Company will deliver and meter energy at distribution primary or higher voltages as available; and a discount will be allowed at the following rates for the first 200 KWH per KW of measured demand:

From distribution primary ..... 0.06¢ per KWH
From sub transmission line ..... 0.10¢ per KWH
From main transmission line ..... 0.12¢ per KWH

(b) Primary or higher voltage delivery metering is desirable for the convenience of the Company, or to improve accessibility, etc. In this case, demand and energy measurements will be adjusted to eliminate transformer losses so as to approximate secondary voltage delivery conditions. The adjustments will be specified according to engineering calculations. The available rate

schedule will then be applied using the measurements so adjusted.

(c) Primary or higher voltage delivery is made to customer owned substation, but metering is at secondary or utilization voltage for the Company's convenience. In this case, demand and energy measurements will be adjusted to add transformer losses to meter registrations so as to approximate primary or transmission voltage delivery conditions; and a discount, as set forth under (a) shall apply. Where the customer receives service at utilization voltages higher than 600 volts from a Company-owned transformer station devoted solely to his service no discount or metering adjustment will be allowed.

This is Schedule "A" referred to in the
Order of the Local Government Board
dated December 17, 1975.

CLOSED RIDER K

ADDITIONAL MUNICIPAL STREET LIGHTING CHARGES

AVAILABLE: To those customers on Rider K on the effective date hereof.

APPLICABLE: As noted above.

RATES: The variations from standard and the applicable monthly additional charges to the standard street lighting rates or the optional non-refundable contributions are as follows:

1. O.H. Distribution System O.H. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $1.58
2. O.H. Distribution System U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $2.37
3. O.H. Distribution System U.G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $3.15
4. U.G. Distribution System Front Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $1.18
5. U.G. Distribution System Front Log Services U.G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $1.58

6. U.G. Distribution System Back Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the customer	- Increase monthly rental by $2.37
7. U.G. Distribution System Back Lot Services U.G. Street Light Circuits Steel Standards Bases provided by the Company	- Increase monthly rental by $3.26

REPORT ON MEETING OF THE ADVISORY COMMITTEE TO THE LOCAL GOVERNMENT BOARD

A meeting of the Advisory Committee to the Local Government Board was held in the Board Room, 100 Derrick Building, 2431 Eleventh Avenue, Regina, Saskatchewan, at ten o'clock in the forenoon Central Standard Time on Monday, January 13, 1975.

Present:

Mr. H. S. McMillan, Chairman, Local Government Board

Mr. M. A. Swenarchuk, Member, Local Government Board

Mr. D. K. McCusker, Member, Local Government Board

Mr. L. H. Lewry, Member, Local Government Board

Mr. A. C. Steiert, Representative, The Saskatchewan Association of Rural Municipalities

Mr. H. M. Bean, Representative, Saskatchewan School Trustees Association

Mr. McMillan, acting as Chairman of the meeting on behalf of the Board, welcomed the members and invited them to freely enter into the discussions.

On a motion by Mr. H. M. Bean the proposed agenda as developed by the Board, a copy of which had been sent to each member, was adopted as the agenda for the meeting.

A G E N D A

1. Introduction
2. Special problems by various local governments:
   (a) Urban
   (b) Rural
   (c) Schools
   (d) Hospitals
3. Markets for the sale of debentures
4. Financial positions of local governments
5. Debt limits
6. Any other matters of interest to the committee

7. Adjournment

2. Special problems by various local governments:

(a) Urban

In the absence of a representative from the Saskatchewan Urban Municipalities Association the committee was reluctant to discuss any problems which urban communities may or may not be experiencing. The committee was aware that some dissatisfaction has been expressed by certain urban centres concerning Board policies, however, it was agreed that any proposals for change in policy effecting urban municipalities would be best presented by a representative of that Association.

(b) Rural

It was reported that from various discussions and meetings held throughout the Province, all areas were reporting good to excellent tax collections. At the date of this meeting figures were of course not available to indicate just what percentage of taxes had in fact been collected for the year 1974.

The number of applications granted for debenture borrowing in rural municipalities remained constant with the year 1973 at fourteen. In the majority of cases the application was to fulfill the requirements of the Winter Capital Project Fund Program, and no debenture will be issued in the final instance.

Capital Trust Funds continue to be used extensively by rural municipalities to facilitate financing of capital projects. The opinion was expressed that by establishing, maintaining and using a Capital Trust Fund the amount of long-term borrowing required is reduced to an absolute minimum. It was suggested that creation of Capital Trust Funds could be the topic of an address given by Board Members at various meetings attended by elected and appointed officials of both urban and rural municipalities. The Board agreed to keep this suggestion in mind when invited to address this type of group.

Grain handling, with particular emphasis placed upon rail line abandonment and elevator closure, was discussed in some detail. Concern was expressed that due to longer distances to market the size and capacity of trucks was being increased to the extent that in some areas problems were being experienced with maintenance and upkeep of municipal roads. It was generally agreed that as more rail lines were abandoned and thus more elevators closed, more and more use would be

made of municipal roads to transport grain to market. Probably more rigid control and enforcement of road weight restrictions would be brought to bear as major maintenance problems and expenses are incurred.

Proposed program of oil surfacing grid roads throughout the Province was discussed. No formal announcement has yet been made on the assistance which will be available to participating municipalities. Emphasis will be placed on north-south connecting grids to form a continuous network throughout the province, and between urban centres. The opinion was expressed that assistance for this type of undertaking would have to be substantial to enable all municipalities to participate.

(c) Schools

Concern was expressed by school officials over the lapse of time being experienced before debentures can be issued with loans obtained under the Winter Capital Projects Fund. The Board indicated they share the concern and would endeavour to do all in their power to see that those unissued debentures be cleared away as quickly as possible. There is, however, no action which the Board can take insofar as it is aware to speed the finalization of these projects.

School Boards in many instances are experiencing delays in contracts with respect to building projects. Two major reasons for these delays were expressed - shortage of materials and work stoppages.

Teacher pupil ratios continue to decline and now stand at approximately 18.03. Undoubtedly declining populations, particularly in rural and smaller urban centres has and will continue to be a contributing factor in this respect. Major building projects are still being undertaken in larger urban centres where population trends to the newer areas create a need for new facilities or additions to existing facilities. The use of the portable classroom has proven successful and an economical advantage in instances where increased classroom space is required for a limited number of years.

Lack of interest by burgesses in the casting of their ballots on money bylaws prompted the question as to why the Board felt it necessary to impose this restriction on certain applications for borrowing. The Board expressed the opinion that they know of no instances where required projects had been rejected due solely to a lack of voters turning out to vote. As a general rule ratepayers voted in the affirmative for a project that they felt was required and would add improvement to the overall educational system.

(d) Hospitals

Representatives appointed by elected officials to represent that local government on a Union Hospital board, are not, it was reported, advising those elected officials of what is actually taking place within the hospital districts. The opinion was expressed that councils must also share a good deal of the responsibility for the lack of information from their representative by not directing that representative in the course of his responsibilities to the elected officials he represents on that particular hospital board.

Councils should include in their meeting agenda a place where their union hospital board representative may present a written report to the council of business conducted by the hospital board at each meeting.

3. Markets for the sale of debentures

Local governments have continued to take full advantage of programs by senior governments whereby funds may be borrowed at relatively good rates of interest. It now appears that there will not be a continuation of Winter Works Programs beyond the current season. The Board assumes that local governments will, therefore, be looking at the regular marketing channels for investment funds. The Municipal Financing Corporation continues to offer to purchase up to one-half of any bond issue at rates of interest established quarterly by the Directors of that Corporation.

The Board continues to suggest short-term borrowing with the view of generally lower interest rates and ease of accommodation on the bond selling market.

4. Financial positions of local governments

With the economy of the province at an exceptional high level, and thus reflected on above average tax collections, generally local governments are in a good financial position. Twenty-two municipalities remain under the Board's control for budgeting and setting of the tax rate.

Concern was raised by the school representative that no grants were forthcoming from the Provincial government during the first three to four months of each calendar year. In many cases this necessitated borrowing by the school administration until the grants were made available. The Board was unable to offer any explanation and suggested possibly officials of the Department of Education may be able to offer a satisfactory explanation.

5. Debt limits

Information available tends to indicate that overall debenture debt is reducing with the exception of major urban centres. Peak debenture borrowing was established in 1968 and has shown a steady decline since that time. Debenture issues dropped off dramatically during the years 1973 and 1974, however, this can be contributed to the large volume of unissued debentures due to participation in the Winter Works Programs. The Board has no way of knowing what amount of debentures remain unissued for these years due to the forgiveness factor, however, it may be well in excess of 10 million.

The Chairman noted that Mrs. Evelyn Edwards who has represented the Saskatchewan Hospital Association on the Advisory Committee for some years, had now been replaced by Mr. Adolf Littman. The Board appreciated, very much, the contribution made by Mrs. Edwards to the committee during the time she was a member, and wished to extend their congratulations to her on being selected as President of the Saskatchewan Hospital Association.

The Chairman thanked those in attendance for their contribution to the meeting, and their frank, informative comments. Disappointment was expressed that representatives of both the Saskatchewan Urban Municipalities Association and Saskatchewan Hospital Association were unable to be in attendance and participate in the discussions.

The meeting adjourned at 4:15 p.m.

"D. W. Bennett"

Secretary

TABLE I

DEBENTURES ISSUED
SASKATCHEWAN LOCAL GOVERNMENTS
1966 - 1975
By Class of Issuing Authority
in Thousands of Dollars

	CITIES		TOWNS		VILLAGES		CITY SCHOOL DISTRICTS		OTHER SCHOOL DISTRICTS		SCHOOL UNITS		HOSPITALS		OTHER		TOTALS	
Year	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.
1966	41	16,832	93	4,033	102	2,327	23	5,200	3	36	43	5,665	11	1,645	86	1,357	402	37,095
1967	52	11,682	137	6,613	126	2,412	15	1,523	3	185	42	4,947	11	1,818	34	714	420	29,894
1968	32	8,561	65	3,715	64	1,472	9	1,548	1	95	19	1,487	6	1,434	11	210	207	18,522
1969	25	5,593	29	1,100	33	653	5	743	-	-	14	1,624	3	233	10	68	119	10,014
1970	19	4,773	17	741	13	212	2	147	-	-	8	664	5	1,523	3	63	67	8,123
1971	26	9,316	26	680	7	119	10	1,493	3	101	14	974	2	365	8	83	96	13,131
1972	25	6,280	22	529	6	71	7	1,293	-	-	14	816	2	415	2	31	78	9,435
1973	23	4,373	25	596	4	56	14	1,296	1	20	14	746	1	600	5	71	87	7,758
1974	22	2,821	23	470	1	9	-	-	-	-	8	289	2	255	2	55	58	3,899
1975	33	13,911	20	611	1	11	10	5,749	-	-	16	1,989	2	316	1	14	83	22,601

No. - Where it appears above means number of issues.

TABLE II

DEBENTURE ISSUES

SASKATCHEWAN URBAN MUNICIPALITIES

1966 - 1975
in Thousands of Dollars

	CITIES					TOWNS				VILLAGES			
Year	Utilities	Local Imp.	Schools	Other	Total	Utilities	Local Imp.	Other	Total	Utilities	Local Imp.	Other	Total
1966	1,344	3,334	5,150	7,004	16,832	931	1,687	1,415	4,033*	833	1,441	53	2,327
1967	1,079	5,555	2,421	2,627	11,682	662	3,578	2,373	6,613	1,053	1,300	59	2,412
1968	1,145	3,517	2,747	1,152	8,561	755	2,184	776	3,715*	776	696	--	1,472
1969	1,247	3,349	--	997	5,593	114	660	326	1,100*	144	509	--	653
1970	1,211	2,932	777	--	4,920	141	570	30	741	125	87	--	212
1971	5,508	1,603	1,350	855	9,316	253	332	95	680	85	33	--	118
1972	1,499	1,942	476	2,363	6,280	213	284	32	529*	--	66	5	71
1973	690	1,570	470	1,643	4,373	260	285	52	597	30	26	--	56
1974	--	1,419	1,007	395	2,821	249	213	8	470	--	9	--	9
1975	201	1,842	1,670	10,198	13,911	7	135	469	611	11	--	--	11

* Contains substantial issues by Municipal Corporation of Uranium City and District
1966 - $110 1968 - $222 1969 - $268 1972 - $49

"Utilities" means self-supporting municipal works including sewer and water works, transit systems and electric power utilities.

"Local Improvement" means works which are chargeable in whole or in part against abutting property, i.e., sewer and water mains, sidewalks, curbs and gutters, paving, etc.

TABLE III

DEBENTURES ISSUED

SASKATCHEWAN LOCAL GOVERNMENT

1966 - 1975
in Thousands of Dollars

Classified as to function to which borrowed funds were applied

Year	%	Urban (1) Municipal Function	%	School (2) Function	%	Hospital (3) Function	%	Other	%	Total
1966	44	16,457	44	16,461	8	2,820	4	1,357	100	37,095
1967	61	18,286	30	9,076	6	1,818	3	714	100	29,894
1968	58	10,741	33	6,137	8	1,434	1	210	100	18,522
1969	73	7,346	24	2,367	2	233	1	68	100	10,014
1970	62	5,067	18	1,441	19	1,553	1	62	100	8,123
1971	66	8,765	30	3,918	3	365	1	83	100	13,131
1972	68	6,404	27	2,585	4	415	1	31	100	9,435
1973	59	4,556	32	2,531	8	600	1	71	100	7,758
1974	59	2,293	33	1,296	7	255	1	55	100	3,899
1975	57	12,863	42	9,408	1	316	-	14	100	22,601

(1) Includes city, town and village borrowing except for city borrowing on behalf of school boards.

(2) Includes school districts (public and separate), school units and amounts borrowed by cities and towns on behalf of school boards.

(3) Includes union hospital districts and amounts borrowed by cities for hospital purposes.

TABLE IV

DEBENTURES ISSUED
SASKATCHEWAN CITIES AND INCLUDING
ISSUES FOR COLLEGIATES, PUBLIC
AND SEPARATE SCHOOLS

1966 - 1975
in Thousands of Dollars

City	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Estevan	106	581	1,419	265	-	180	-	-	-	-
Lloydminster* ...	876	735	417	167	247	225	198	221	238	1,582
Melville	320	244	350	456	22	26	61	66	40	16
Moose Jaw	675	1,219	335	302	180	334	190	250	1,207	2,159
North Battleford	478	115	1,125	65	44	48	155	255	-	84
Prince Albert ...	1,069	550	393	-	-	186	1,718	603	283	334
Regina	7,142	2,550	4,038	2,499	720	2,114	3,561	2,924	472	6,555
Saskatoon	9,996	4,853	1,981	1,972	2,729	7,436	1,714	1,434	602	4,613
Swift Current ...	604	1,385	192	80	67	27	63	50	49	100
Weyburn	738	703	115	384	697	-	-	-	50	50
Yorkton	904	1,005	161	313	461	459	110	86	118	-

* Debenture issues for Lloydminster are authorized by Complementary Orders in Council of the Provinces of Alberta and Saskatchewan.

TABLE V

SASKATCHEWAN LOCAL GOVERNMENT DEBENTURE DEBT

December 31

in Thousands of Dollars

	NET MUNICIPAL DEBT					Total School Debt (2)	Hospital Debt (3)	Telephone Debt	Grand Total
Year	City (1)	Town (1)	Village	R.M.	Total				
1965	88,350	28,399	8,834	1,151	126,734	64,068	9,019	1,242	201 063
1966	93,891	31,100	10,428	1,801	137,220	77,687	10,682	1,549	227,138
1967	96,620	35 588	11,843	1,849	145,900	80,718	11,765	1,600	239,983
1968	95,678	37,799	12,365	1,558	147,400	81,612	12,370	1,441	242,823
1969	94,727	36,424	12,042	1,117	144,310	78,415	11,225	1,310	235,260
1970	91,815	34,910	11,429	762	138,916	75,335	11,230	1,170	226,651
1971	90,784	33,198	10,616	535	135,133	73,408	10,620	1,032	220,193
1972	96,783	31,106	9,719	360	137,968	70,118	11,248	896	220,230
1973	90,158	29,027	8,710	260	128,155	67,993	10,825	784	207,757
1974	83,622	26,641	7,672	226	118,161	64,183	9,949	617	192,910

NOTE: The above table does not include debenture debt for Conservation and Development Areas.

These figures were compiled from reports obtained from the Department of Municipal Affairs and from Local Government Board records.

(1) - Excludes net secondary school debt.
(2) - Includes net secondary school debt. Borrowings for secondary schools are carried out by urban municipality in which they are located.
(3) - Includes municipal hospital debt except for Regina and Saskatoon. In these cases the net hospital debt is included in the City Municipal debt figure.

APPENDIX INDEX

A - Statutes forming legal basis for Local Government Board activities

B - Summary of debentures signed and sealed by the Board in 1975

C - Summary of authorizations and refusals of debenture issues in 1975

D - Proposed local improvement projects approved and refused by the Board in 1975

E - Authorizations of sinking fund investments

F - Surplus sinking fund earnings withdrawals

G - Miscellaneous applications respecting purchase and sale of investments considered by the Board in 1975

H - Transactions of Capital Accounts including Electric Light Trust Accounts

I - Capital Trust Funds

J - Local authority estimates approved and tax rates authorized

K - Inquiries and appeals held by the Board in 1975

L - Orders issued by the Local Government Board in 1975 under The Public Health and Union Hospital Acts

O - Miscellaneous applications dealt with by the Board in 1975

Q - Housing Company Agreements approved in 1975

R - Deferrals approved (Cities, Towns, Villages, Rural Municipalities, School Units, School Districts and Conservation and Development Area Authorities)

S - Water Rates and/or Sewer Service Charge Bylaws and Amending Bylaws approved by the Board in 1975

APPENDIX A

STATUTES FORMING LEGAL BASIS FOR LOCAL GOVERNMENT BOARD ACTIVITIES

The Local Government Board Act
The Local Government Board (Special Powers) Act
The Local Government Board (Temporary Special Powers) Act
The Agricultural Societies Act, 1966
The Cemeteries Act
Charter of the City of Lloydminster
Charter of The Municipal Corporation of Uranium City and District
The Conservation and Development Act
The Federal-Provincial Agreements Act, 1972
The Gas and Electric Rates (Public Corporations) Act
The Health Services Act
The Hospital Revenue Act, 1966
The Housing and Special-care Homes Act
The Industrial Towns Act
The Larger School Units Act
The Lloydminster Hospital Act, 1948
The Lloydminster Municipal Amalgamation Act, 1930
The Local Improvements Act
The Major Urban Centres Integrated Hospitals Act, 1971
The Municipal Corporation of Uranium City and District Act, 1956
The Municipal Debentures Repayment Act
The Municipal Improvements Assistance (Saskatchewan) Act
The Municipal Public Works Act
The Power Corporation Act
The Public Health Act
The Public Libraries Act, 1969
The Public Utilities Companies Act
The Regional Parks Act
The Rural Municipality Act, 1972
The Rural Telephone Act
The Saskatchewan Housing Corporation Act, 1973
The School Act
The Secondary Education Act
The Trustee Act
The Union Hospital Act
The Urban Municipal Elections Act, 1968
The Urban Municipality Act, 1970
The Water Rights Act
The Water Users Act

APPENDIX B

SUMMARY OF DEBENTURES
SIGNED AND SEALED* BY BOARD 1975

LOCAL AUTHORITY	NO. OF ISSUES	AMOUNTS	FOR DETAIL SEE
Cities	33	$13,910,910.	Appendix B-1
Towns	20	611,030.	Appendix B-2
Villages	1	11,165.	Appendix B-3
Rural Municipalities	NIL	NIL	
School Districts	10	5,749,000.	Appendix B-5
School Units	16	1,988,995.	Appendix B-6
Union Hospital Districts	2	316,000.	Appendix B-7
Rural Telephone Companies	NIL	NIL	
Conservation and Development Areas	1	14,000.	Appendix B-9
	83	$22,601,100.	

* i.e. Issued by Local Authorities

APPENDIX B-1

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

C I T I E S

CITY	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Melville	3	20	8	8.00	Par	$ 12,628.			$ 16,029.
		3	8	8.00	Par		$ 1,482.		
		13	8	8.00	Par		1,919.		
Moose Jaw	9	15	10 1/8	10.1	Par			$ 380,000. (3)	2,159,000.
		15	10 1/8	10.1	Par			173,000. (3)	
		15	9.059	9.059	Par			47,000. (3)	
		15	9.25	9.25	Par			96,000. (3)	
		15	9 3/4	9.75	Par			482,000. (3)	
		15	9.54	9.54	Par			211,000. (3)	
		20	9	9.00	Par			180,000. (4)	
		15	9 3/4	9.750	Par			80,000. (3)	
		10	9 3/4	9.750	Par			510,000. (5)	
North Battleford	2	10	9.50	9.50	Par		69,000.		84,000.
		10	9.50	9.50	Par		15,000.		
Prince Albert	1	20	9.75	9.75	Par	11,996.	167,277.	147,415. (1)	334,000.
						7,312.			
Regina	10	20	9.68	9.68	Par			109,636. (6)	6,555,099.
		10	10	10.00	Par			45,000. (7)	
		10	10	10.00	Par			54,000. (8)	
		20	8.45	8.45	Par			201,057. (3)	
		20	11.25	11.37	99.011			3,200,000. (11)	
		20	8.85	8.85	Par			115,406. (2)	
		20	10 3/4	10.75	Par			2,167,000. (4)	
		15	10.75	10.75	Par		181,000.		
		20	10.75	10.75	Par	165,000.		20,000. (1)	
						22,000.			
		10	10.75	10.75	Par		275,000.		

APPENDIX B-1 (Cont'd.)

CITY	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Saskatoon	6	20	9 1/2 9 3/4 9 5/8 10 3/4	9.946	98.858			$ 3,180,000. (9)	$ 4,612,782.
		15	10	10.00	Par		10,284.		
		20	9 3/4 10 1/2 10 3/4	10.710	99.976		$ 187,000.		
		25	10	10.00	Par	$ 11,498.			
		25	9 3/4 10 1/2 10 3/4	10.733	99.987			340,000. (1)	
		10	9 3/4 10 1/2	10.429	99.910		884,000.		
Swift Current	1	10	8.06	8.06	Par			100,000. (10)	100,000.
Weyburn	1	10	8	8.00	Par		50,000.		50,000.
	33					$230,434.	$1,841,962.	$11,838,514.	$13,910,910.

(1) Storm sewers
(2) Completing the North Section of Ring Road
(3) New & additions to schools
(4) Local Improvement
(5) Indoor ice arena
(6) Water feeder main on the Ring Road, Water Supply modifications, motor & starter in North Station & a Booster Station in the Buffalo Pound Supply Line.
(7) A. E. Wilson Park
(8) Aerial Ladder & pumper for proposed No. 5 Fire Hall
(9) New Police headquarters building & water treatment plant & water distribution system.
(10) New outdoor - open air community swimming pool
(11) North Quadrant of the Ring Road & the Agridome

APPENDIX B-2

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

T O W N S

TOWN	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Battleford	1	10	9 3/4	9.75	Par		$ 42,350.		$ 42,350.
Canora	1	20	8 1/2	8.50	Par	$7,296.			7,296.
Carnduff	1	10	8.16	8.16	Par			$ 26,920. (2)	26,920.
Carrot River	1	10	9	9.00	Par			30,000. (5)	30,000.
Craik	1	10	8.16	8.16	Par			14,094. (2)	14,094.
Cudworth	1	10	7.13	7.13	Par			13,033. (6)	13,033.
Gull Lake	1	10	9	10.070	94.935		28,000.		28,000.
Humboldt	1	10	9	9.00	Par		16,661.		16,661.
Langenburg	2	5	9 1/2	9.50	Par		10,368.		20,000.
		10	10	10.00	Par		9,632.		
Lanigan	1	20	10 1/8	10.125	Par			193,000. (8)	193,000.
Macklin	1	10	8 1/2	8.50	Par		3,133.		3,133.
Meadow Lake	1	20	9	9.45	96.475			27,000. (1)	27,000.
Porcupine Plain	1	15	9 1/4	9.25	Par			6,867. (1)	6,867.
Rosetown	2	10	7.58	7.58	Par		7,435.		25,057.
		5	6.63	6.63	Par		17,622.		
Rosthern	1	10	7.13	7.13	Par			50,000. (7)	50,000.
Stoughton	1	5	8.16	8.16	Par			12,885. (3)	12,885.

APPENDIX B-2 (Cont'd.)

TOWN	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Watrous	1	20	8.42	8.42	Par			$ 61,207. (2)	$ 61,207.
Wilkie	1	15	7.7703	7.77	Par			33,527. (4)	33,527.
	20					$7,296.	$135,201.	$468,533.	$611,030.

(1) Storm Sewers

(2) Sewage lagoon

(3) Lagoon enlargement and disposal of effluent by irrigation

(4) Sewage treatment project

(5) Water treatment and storage plant

(6) Additional water supply

(7) Construction of a water main

(8) Constructing a supply main, water treatment plant and storage reservoir

APPENDIX B-3

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

V I L L A G E S

VILLAGE	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Leoville	1	15	9	9.00	Par	$11,165.			$11,165.

Local improvement

APPENDIX B-5

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

SCHOOL DISTRICTS

SCHOOL DISTRICT	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	TOTAL
Graton R.C.S. No. 13	3	15	9 3/4	9.8068	99.42	$ 450,000.
		15	9 3/4	9.8068	99.42	480,000.
		15	7.723	7.723	Par	200,000.
North Battleford R.C.S. No. 16	1	15	9 1/2	9.797	98.055	200,000.
Saskatoon No. 13	4	15	9 1/2 9 3/4	9.74	99.51	1,032,000.
		15	9 1/2 9 3/4	9.74	99.51	981,000.
		15	9 1/2 9 3/4	9.74	99.51	537,000.
		15	9 1/2 9 3/4	9.74	99.51	1,175,000.
St. Paul's R.C.S. No. 20	2	15	9 1/4 9 3/4	9.73	Par	376,000.
		15	9 1/4 9 3/4	9.72	Par	318,000.
	10					$5,749,000.

All issues were for construction of new schools or additions to existing schools.

APPENDIX B-6

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

SCHOOL UNITS

SCHOOL UNIT	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	TOTAL
Biggar No. 50	1	10	9 1/2	9.720	99.903	$ 250,000.
Broadview No. 18	1	15	9 1/2	9.615	99.244	300,000.
Eastend No. 8	1	10	9.21	9.21	Par	67,500.
Hudson Bay No. 52	1	15	9 1/2	9.775	98.196	125,000.
Humboldt No. 47	1	10	9	9.877	95.814	60,000.
Medstead No. 64	1	10	10	10.028	99.864	160,000.
Prince Albert No. 56	1	15	9.75	9.75	Par	120,000.
Radville No. 3	1	15	8.756	8.756	Par	57,000.
Regina (East) No. 20	2	10	6.86	6.86	Par	44,495.
		10	9 1/2	9.573	99.647	98,000.
Rosthern No. 49	1	15	8 1/2	8.50	Par	150,000.
Saskatoon (West) No. 42	1	10	7.13	7.13	Par	60,000.
Turtleford No. 65	1	10	9	9.266	98.025	100,000.
Weyburn No. 11	1	10	10	10.00	Par	14,000. (1)
Wilkie No. 59	2	15	9 1/2	9.50	Par	83,000.
		15	9 1/2	9.777	98.186	300,000.
	16					$1,988,995.

(1) Replacing heating system at Fillmore School.

All other issues were for construction of new schools or additions to existing schools.

APPENDIX B-7

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

UNION HOSPITAL DISTRICTS

HOSPITAL DISTRICT	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	TOTAL
Balcarres	1	10	9 3/4	9.881	99.377	$200,000.(2)
Elrose	1	10	9 3/4	9.929	99.146	116,000.(1)
	2					$316,000.

(1) New hospital
(2) Renovations and minor expansion project

APPENDIX B-9

DEBENTURES SIGNED AND SEALED BY THE BOARD 1975

CONSERVATION AND DEVELOPMENT AREAS

CONSERVATION AND DEVELOPMENT AREA	NO. OF ISS.	TERM YRS.	COUP. RATE	MONEY COST	PRICE	TOTAL
LeRoy West	1	10	8	9.25	95.426	$14,000.

Flood Control

APPENDIX C

SUMMARY OF AUTHORIZATIONS, REFUSALS OR PARTIAL REFUSALS OF DEBENTURE ISSUES

LOCAL AUTHORITY	NUMBER OF AUTHORIZATIONS	AMOUNTS	NO. OF REFUSALS	AMOUNTS	FOR DETAIL SEE
Cities	72	$15,048,071.	2	$193,000.	Appendix C-1
Towns	37	1,885,751.	NIL	NIL	Appendix C-2
Villages	7	76,807.	NIL	NIL	Appendix C-3
Rural Municipalities	3	73,706.	NIL	NIL	Appendix C-4
School Districts	2	216,210.	NIL	NIL	Appendix C-5
School Units	16	2,066,741.	3	212,000.	Appendix C-6
Union Hospital Districts	4	719,000.	NIL	NIL	Appendix C-7
Rural Telephone Companies	NIL	NIL	NIL	NIL	
Conservation and Development Areas	1	15,100.	NIL	NIL	Appendix C-9
	137	$20,191,386.	5	$405,000.	

APPENDIX C-1

AUTHORIZATION OF DEBENTURE ISSUES

C I T I E S

CITY	NO. OF AUTHOR.	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Melville	4	$ 12,628.	$ 1,482.		$ 182,696.
		166,667.*	1,919.		
Moose Jaw	8	2,138.	60,580.	$ 510,000. (15)	770,000.
		13,077.	36,307.	80,000. (x)(2)	
			13,668.		
			54,230.		
North Battleford	2		13,085.		175,000.
			161,915.		
Prince Albert	6		8,288.	46,618. (2)	117,183.
			31,342.	1,796. (16)	
			20,225.	8,914. (1)	
Regina	30	22,000.	148,905.	378,000. (3)	10,415,533.
		33,546.	126,095.	350,000. (4)	
		131,454.	46,000.	73,000. (5)	
		517,000.*	4,889.	360,000. (6)	
		96,000.*	130,111.	450,000. (4)	
				118,000. (7)	
				45,000. (8)	
				45,000. (1)	
				101,000. (9)	
				2,400,000. (10)	
				116,000. (11)	
				45,000. (12)	

APPENDIX C-1 (Cont'd.)

CITY	NO. OF AUTHOR.	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Regina (Cont'd.)				$ 54,000. (13)	
				770,000. (2)	
				829,000. (2)	
				803,000. (2)	
				137,533. (14)	
				20,000. (1)	
				565,000. (17)	
				1,500,000. (2)	
Saskatoon	14	$1,380,000.	$ 236,710.	316,208. (1)	$ 2,814,162.
		2,496.*	351,906.	24,414. (1)	
		9,002.	20,203.		
			275,678.		
			6,027.		
			4,257.		
			39,084.		
			112,911.		
			35,266.		
Swift Current	3	520,000.*	38,448.		582,133.
			23,685.		
Weyburn	1		50,000.		50,000.
Yorkton	4	25,308.	146,706.		217,042.
		40,759.	4,269.		
	72	$2,452,075.	$2,204,191.	$10,667,483.	$15,323,749.

X Application partially refused.

APPENDIX C-1 (Cont'd.)

* Capital portion chargeable against system as a whole. All others in this column are "local improvement" issues.

(1) Storm Sewers

(2) New or additions to schools

(3) Water feeder main on the Ring Road and water supply modifications

(4) Completing North Quadrant of the Ring Road

(5) Pump and motor for the sewage pumping station

(6) Railway Line Relocation (Project No. 4)

(7) Acquiring land for extension of McCarthy Boulevard and construction of bridge across Wascana Creek

(8) Improvements on Wascana Creek

(9) Upgrading street lighting

(10) Constructing an Agridome

(11) New fire station

(12) Further development of A.E. Wilson Park

(13) Aerial ladder and a pumper

(14) Extension to the sanitary trunk sewer in the North West area of the City

(15) Constructing an indoor ice arena

(16) Improvements to the Kinsmen Arena

(17) Water booster station on the Buffalo Pound Supply Line.

APPENDIX C-1 (Cont'd.)

APPLICATION FOR PERMISSION TO BORROW BY WAY OF DEBENTURE REFUSED OR PARTIALLY REFUSED

C I T I E S

CITY	NUMBER	SEWER & WATER	BUILDINGS	OTHER	TOTAL
Moose Jaw	2		$ 13,000. 180,000.		$193,000.
	2		$193,000.		$193,000.

APPENDIX C-2

AUTHORIZATION OF DEBENTURE ISSUES

T O W N S

TOWN	NO. OF AUTHOR.	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Assiniboia	2			$ 235,000. (7) 71,000. (8)	$ 306,000.
Balgonie	1	$ 50,000.*			50,000.
Bienfait	1	16,700.*			16,700.
Cabri	1	32,000.*			32,000.
Canora	1	7,296.			7,296.
Carrot River	1			30,000. (9)	30,000.
Davidson	1			7,332. (10)	7,332.
Duck Lake	2	19,742. 2,462.			22,204.
Esterhazy	2	100,000.* 10,000.*			110,000.
Gull Lake	1		$ 28,772.		28,772.
Grenfell	1			3,212. (5)	3,212.
Humboldt	1		16,661.		16,661.
Kamsack	1	324,706.*			324,706.
Langenburg	2		9,632. 10,368.		20,000.
Macklin	1		3,133.		3,133.

APPENDIX C-2 (Cont'd.)

TOWN	NO. OF AUTHOR.	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Meadow Lake	3	$ 21,122. 11,650.		$ 13,906. (6)	$ 46,678.
Nipawin	2	37,793.	$ 42,350.		80,143.
Oxbow	1		14,433.		14,433.
Porcupine Plain	1			6,867. (1)	6,867.
Preeceville	1	4,400.			4,400.
Raymore	1		4,057.		4,057.
Rosetown	3		17,622. 7,435.	123,000. (12)	148,057.
Sintaluta	1			18,000. (2)	18,000.
Uranium City Municipal Corp.	2			63,500. (3) 335,000. (4)	398,500.
Warman	1	7,500.*			7,500.
Wynyard	2		19,100.	160,000. (11)	179,100.
	37	$645,371.	$173,563.	$1,066,817.	$1,885,751.

* Capital portion chargeable against system as a whole. All others in this column are local improvement issues.

(1) Storm Sewers

(2) Sports Complex

(3) New or additions to schools

(4) Construction of a police station

APPENDIX C-2 (Cont'd.)

(5) Community Recreation Centre Complex

(6) Completing new arena rink

(7) Water supply and storage facilities

(8) Sewage lift station and trunk sewer main

(9) Water treatment and storage plant

(10) Sewage lift station improvements

(11) Water supply system

(12) Water treatment plant expansion, installation of water supply main and major renovations to the water tower.

APPENDIX C-3

AUTHORIZATION OF DEBENTURE ISSUES

V I L L A G E S

VILLAGE	NO. OF AUTHOR.	SEWER & WATER	SURFACE WORKS	OTHER	TOTAL
Colonsay	1		$8,776.		$ 8,776.
Kelliher	1			$ 1,500. (2)	1,500.
Leoville	1	$11,165.			11,165.
Mankota	1	17,666.*			17,666.
Spy Hill	1			2,500. (1)	2,500.
White Fox	1			13,200. (3)	13,200.
Young	1	22,000.*			22,000.
	7	$50,831.	$8,776.	$17,200.	$76,807.

* Capital portion chargeable against system as a whole. All others in this column are "local improvement" issues.

(1) Constructing a new rink

(2) Combined office and fire hall

(3) Constructing a sewage lift station

APPENDIX C-4

AUTHORIZATION OF DEBENTURE ISSUES

RURAL MUNICIPALITIES

RURAL MUNICIPALITY	NO. OF AUTHOR.	PURPOSE	TOTAL
Birch Hills No. 460	2	Construct recreational arena in Birch Hills	$45,706.
Mount Pleasant No. 2	1	Veterinary Clinic in Carnduff	28,000.
	3		$73,706.

APPENDIX C-5

AUTHORIZATION OF DEBENTURE ISSUES

SCHOOL DISTRICTS

SCHOOL DISTRICT	NO. OF AUTHOR.	TOTAL
North Battleford R.C.S. No. 16	1	$200,000.
Yorkton Public No. 159	1	16,210.
	2	$216,210.

All issues were for the construction of new and/or additions to existing schools.

APPENDIX C-6

AUTHORIZATION OF DEBENTURE ISSUES

SCHOOL UNITS

SCHOOL UNIT	NO. OF AUTHOR.	TOTAL	
Biggar No. 50	1	$ 250,000.	(x)
Broadview No. 18	1	300,000.	(2)
Hudson Bay No. 52	1	125,000.	
Humboldt No. 47	1	60,000.	
Indian Head No. 19	1	525.	
Leader No. 24	1	72,000.	
Medstead No. 64	1	160,000.	
Moose Jaw No. 22	1	78,500.	(1)
North Battleford No. 58	1	145,000.	
Prince Albert No. 56	1	120,000.	(x)
Radville No. 3	1	13,000.	
Regina (East) No. 20	1	108,000.	
Rosthern No. 49	1	230,000.	
Turtleford No. 65	1	100,000.	
Wilkie No. 59	1	300,000.	
Yorkton No. 36	1	4,716.	
	16	$2,066,741.	

(x) Applications partially refused.
(1) Construct teacherage at Briercrest, shower addition to Lindale School, roof repairs and renovations to Mortlach School.
(2) Renovation of existing gymnasium to resource centre and construction of new gymnasium at Whitewood School.

All other issues were for the construction of new schools or additions to existing schools.

APPENDIX C-6 (Cont'd.)

APPLICATION FOR PERMISSION TO BORROW BY WAY OF DEBENTURE REFUSED OR PARTIALLY REFUSED

SCHOOL UNITS

SCHOOL UNIT	NUMBER	TOTAL
Biggar No. 50	1	$ 40,000.
Prince Albert No. 56	1	28,000.
Sturgis No. 45	1	144,000.
	3	$212,000.

APPENDIX C-7

AUTHORIZATION OF DEBENTURE ISSUES

UNION HOSPITAL DISTRICTS

HOSPITAL DISTRICT	NO. OF AUTHOR.	PURPOSE	TOTAL
Balcarres	1	Renovations to hospital	$200,000.
Border	1	New 8-bed hospital at Climax	203,000.
Brock	1	Renovations and extention to hospital	200,000.
Elrose	1	New 7-bed hospital	116,000.
	4		$719,000.

APPENDIX C-9

AUTHORIZATION OF DEBENTURE ISSUES

CONSERVATION AND DEVELOPMENT AREAS

CONSERVATION AND DEVELOPMENT AREA	NO. OF AUTHOR.	PURPOSE	TOTAL
Waldheim	1	Flood Control	$15,100.

APPENDIX D

PROPOSED LOCAL IMPROVEMENT PROJECTS
APPROVED BY BOARD 1975

Work likely to be done in 1975 and debentures issued in 1976

CITY	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Estevan		$ 155,698. 23,303.	$ 179,001.
Lloydminster	$ 4,690. 2,105. 1,980.	165,042. 29,006. 47,501. 188,664. 1,344.	440,332.
Melville		79,240. 28,924.	108,164.
Moose Jaw	9,700. 15,200. 57,200. (1)	94,100. 373,800. 16,100. 285,300.	851,400.
North Battleford		30,840. 137,080. 98,700. 124,575.	391,195.
Prince Albert	813,620. (1) 5,900. 8,800.	8,600. 212,860. 34,140.	2,198,524.

APPENDIX D (Cont'd.)

CITY	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Prince Albert (Cont'd.)	$ 13,000.	$ 15,100.	
	294,000.	318,000.	
		7,200.	
		26,000.	
		18,030.	
		18,090.	
		31,830.	
		45,000.	
		64,279.	
		15,289.	
		4,994.	
		100,347.	
		64,225.	
		46,000.	
		14,520.	
		18,700.	
Regina	89,000.	40,900.	$1,860,988.
	238,878.	832,600.	
	21,650. (1)	364,650.	
	29,536.	22,660.	
	21,114.	88,500.	
	7,600. (1)	35,000.	
		68,900.	
Saskatoon	44,392. (1)	192,950.	2,858,374.
	28,006. (1)	27,720.	
	58,799.	23,560.	
	119,494.	230,600.	
		52,800.	

APPENDIX D (Cont'd.)

CITY	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Saskatoon (Cont'd.)		$ 115,440.	
		353,520.	
		63,600.	
	13,663.	90,700.	
	14,929.	37,840.	
	$ 455,901. (1)	247,550.	
		310,640.	
		25,630.	
		42,120.	
		79,990.	
		228,530.	
Swift Current		53,843.	$ 381,525.
		12,217.	
		6,570.	
		150,889.	
		158,006.	
Weyburn		57,396.	374,572.
		9,807.	
		201,882.	
		91,977.	
		12,350.	
		1,160.	
Yorkton	40,950.	178,972.	338,607.
	24,900.	82,350.	
		10,560.	
		875.	
Total for Cities	$2,435,007.	$7,547,675.	$9,982,682.

(1) Storm Sewers

APPENDIX D (Cont'd.)

TOWN	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Alameda	$ 6,000.		$ 6,000.
Assiniboia	10,866.	$ 48,000.	58,866.
Big River		30,240. 22,770. 48,510.	101,520.
Biggar	6,000. 25,000.	3,300. 57,875.	92,175.
Birch Hills		20,880.	20,880.
Canora	14,700. 9,600. 10,560.	6,650. 70,850. 7,080.	119,440.
Carnduff		150,630.	150,630.
Carrot River		27,536. 35,171.	62,707.
Davidson		34,000.	34,000.
Duck Lake	7,100. 9,100.		16,200.
Fort Qu'Appelle	16,500. 16,500.		33,000.

APPENDIX D (Cont'd.)

TOWN	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Gravelbourg	$ 11,000.	$ 11,088. 97,233. 32,469. 22,825.	$ 174,615.
Gull Lake		200,360.	200,360.
Herbert		318,000. 215,415.	533,415.
Hudson Bay		202,995.	202,995.
Humboldt		6,800. 115,344. 335,600.	457,744.
Kamsack	69,877.		69,877.
Kipling		55,800.	55,800.
Martensville	302,060. 312,260.		614,320.
Meadow Lake	63,466. 65,000. 81,000. 53,000. 147,000. (1)		409,466.
Melfort		74,880. 13,358.	88,238.

APPENDIX D (Cont'd.)

TOWN	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Milestone	$ 6,000. 6,500.		$ 12,500.
Moosomin		$ 110,400. 36,490.	146,890.
Shaunavon		216,550.	216,550.
Stoughton		59,115. 81,315.	140,430.
Strasbourg		29,400.	29,400.
Warman	49,500. 43,820.		93,320.
Watson		21,950.	21,950.
Whitewood		49,090. 12,500.	61,590.
Wynyard		109,643.	109,643.
Total for Towns	$1,342,409.	$2,992,112.	$4,334,521.

(1) Storm Sewers

APPENDIX D (Cont'd.)

VILLAGE	SEWER AND WATER MAINS	SURFACE WORKS	TOTAL
Dalmeny	$ 14,660.		$ 43,750.
	12,680.		
	8,000.		
	8,410.		
Gainsborough	8,937.		8,937.
Landis	18,000.		29,000.
	11,000.		
Regina Beach	33,510.		33,510.
Total for Villages	$115,197.		$115,197.

APPENDIX E

AUTHORIZATION OF SINKING FUND INVESTMENTS

Sinking Fund	*Securities Purchased*	*Face Value of Security*
Regina, City	B. C. Electric 5 3/4% Debentures	$385,000.
	City of Regina 5½% Debentures	23,000.
	Province of Manitoba 5.50% Debentures	325,000.
	City of Regina 5.50% Debentures	150,000.
	City of Regina 6% Debentures	300,000.
	Government of Canada 6.25% Debentures	40,000.
	Government of Canada 6.25% Debentures	30,000.
	City of Regina 5% Debentures	1,000.
	Saskatoon S.D. No. 13 - 9½% Debentures	64,000.
	Saskatoon S.D. No. 13 - 9½% Debentures	73,000.
	City of Regina 5 3/4% Debentures	1,000.
	City of Regina 4½% Debentures	1,000.
	City of Regina 9% Debentures	50,000.
	City Savings & Trust Company 6.65% Certificate	118,000.
	Fidelity Trust Company 7.33% Certificate	70,000.
	Fidelity Trust Company 7.33% Certificate	80,000.
	Government of Canada 9.25% Bonds	50,000.
	City of Regina 5 3/4% Debentures	1,000.
	Government of Canada 7½% Debentures	30,000.
	City Savings & Trust Company 7.05% Certificate	75,000.
	City of Regina 4 3/4% Debentures	6,000.
	Government of Canada 7½% Debentures	125,000.
	Government of Canada 9% Debentures	250,000.
	Government of Canada 9% Debentures	65,000.
	City of Regina 5 3/4% Debentures	5,000.
	City of Regina 10 3/4% Debentures	100,000.
	Province of Quebec 5½% Debentures	60,000.

APPENDIX E (Cont'd.)

Sinking Fund	Securities Purchased	Face Value of Security
Regina, City (Cont'd.)	City of Regina 10 3/4% Debentures	$ 115,000.
	Province of Saskatchewan 5½% Debentures	50,000.
	Province of Saskatchewan 5½% Debentures	108,000.
	Province of Quebec 5½% Debentures	200,000.
	City of Saskatoon 5½% Debentures	175,000.
	City of Regina 10 3/4% Debentures	565,000.
		$3,691,000.
Saskatoon, City	City of Saskatoon, 9% Bonds	$ 28,802.
	City of Saskatoon, 9% Bonds	5,529.
	City of Regina, 9% Bonds	234,000.
	City of Regina, 9% Bonds	98,000.
	City of Saskatoon, 9 5/8% Debentures	130,000.
	Saskatoon S.D. No. 13 - 9½% Debentures	6,000.
	Saskatoon S.D. No. 13 - 9½% Debentures	104,000.
	B.C. Municipal Finance Authority 10 1/8% Debentures	100,000.
	City of Saskatoon 10% Debentures	10,284.
	City of Saskatoon 10% Debentures	11,498.
	City of Saskatoon 9 3/4% Debentures	59,500.
	City of Saskatoon 9 3/4% Debentures	20,500.
	City of Saskatoon 10½% Debentures	70,000.
	City of Saskatoon 10½% Debentures	100,000.
	City of Saskatoon 10½% Debentures	122,000.
	City of Saskatoon 10½% Debentures	7,500.
	Province of Ontario 10¼% Debentures	450,000.
		$1,557,613.

APPENDIX F

SURPLUS SINKING FUND EARNINGS WITHDRAWALS*

SINKING FUND	PURPOSE	AMOUNT
Regina, City	Paying current or other expenditures	$1,020,631.
Regina, City	Payment to Saskatchewan Power Corporation from the Corporation Sinking Fund	66,928.
Saskatoon, City	Paying Current or other expenditures	380,000.

* Surplus earnings of the current year only.

APPENDIX G

MISCELLANEOUS APPLICATIONS RESPECTING PURCHASE AND SALE OF INVESTMENTS CONSIDERED BY BOARD IN 1975

LOCAL AUTHORITIES	NUMBER OF APPROVALS	AMOUNT	NUMBER OF SALES	AMOUNT OF SALES
Cities	7	$1,975,000.	NIL	NIL
Towns	2	31,000.	NIL	NIL
Villages	NIL	NIL	NIL	NIL
Rural Municipalities	NIL	NIL	NIL	NIL
School Units	NIL	NIL	NIL	NIL
School Districts	NIL	NIL	NIL	NIL
Union Hospitals	2	620,000.	NIL	NIL
Rural Telephones	NIL	NIL	NIL	NIL
	11	$2,626,000.		

APPENDIX H

CAPITAL ACCOUNTS
INCLUDING ELECTRIC LIGHT TRUST ACCOUNTS

LOCAL AUTHORITIES	NUMBER OF WITHDRAWALS	AMOUNT
2 Cities	19	$4,979,486.
2 Towns	2	7,275.
1 Hospital	1	10,050.
		$4,996,811.

APPENDIX I

CAPITAL TRUST FUNDS

C I T I E S

ANALYSIS OF AUTHORIZATIONS

	Number
New funds created	NIL
Increases in existing funds	2
Decreases in existing funds	NIL
Withdrawals	12
Prepayments	NIL
Total Authorizations	14

ANALYSIS OF WITHDRAWALS

Number	Purchase of Machinery	Construction or Purchase of Bldgs.	Other	Total
6		$3,370,018.		$3,370,018.
6			$672,575.	672,575.
		$3,370,018.	$672,575.	$4,042,593.

Withdrawals are required to be repaid to the fund over a period of years.

CAPITAL TRUST FUNDS

T O W N S

ANALYSIS OF AUTHORIZATIONS

	Number
New funds created	NIL
Increases in existing funds	3
Decreases in existing funds	NIL
Withdrawals	21
Prepayments	NIL
Total Authorizations	24

ANALYSIS OF WITHDRAWALS

Number	Purchase of Machinery	Construction or Purchase of Bldgs.	Other	Total
7	$74,705.			$ 74,705.
13			$209,975.	209,975.
1		$25,000.		25,000.
	$74,705.	$25,000.	$209,975.	$309,680.

Withdrawals are required to be repaid to the fund over a period of years.

CAPITAL TRUST FUNDS

V I L L A G E S

ANALYSIS OF AUTHORIZATIONS

	Number
New funds created	4
Increases in existing funds	NIL
Decreases in existing funds	NIL
Withdrawals	5
Prepayments	NIL
Total Authorizations	9

ANALYSIS OF WITHDRAWALS

Number	Purchase of Machinery	Construction or Purchase of Bldgs.	Other	Total
4			$13,865.	$13,865.
1		$7,200.		7,200.
		$7,200.	$13,865.	$21,065.

Withdrawals are required to be repaid to the fund over a period of years.

CAPITAL TRUST FUNDS

RURAL MUNICIPALITIES

ANALYSIS OF AUTHORIZATIONS

	Number
New funds created	2
Increases in existing funds	34
Decreases in existing funds	NIL
Withdrawals	61
Prepayments	1
Total Authorizations	98

ANALYSIS OF WITHDRAWALS

Number	Purchase of Machinery	Construction or Purchase of Bldgs.	Other	Total
55	$1,377,436.			$1,377,436.
4		$43,000.		43,000.
2			$11,100.	11,100.
	$1,377,436.	$43,000.	$11,100.	$1,431,536.

Withdrawals are required to be repaid to the fund over a period of years.

APPENDIX J

LOCAL AUTHORITY ESTIMATES APPROVED AND TAX RATES AUTHORIZED

LOCAL AUTHORITY	Mill Rates Authorized					
	MUNICIPAL	PUBLIC SCHOOL	HIGH SCHOOL	SEPARATE SCHOOL	OTHERS	TOTAL
Debden, Village	34					34
Douglas, R.M. No. 436	45					45
Foam Lake, R.M. No. 276	49					49
Glaslyn, Village	35					35
Hague, Village	46					46
Hawarden, Village	47					47
Hodgeville, Village	50					50
Humboldt, Town	50	22	25	22	2	P.S. 99 S.S. 74
Imperial, Town	43					43
Invergordon, R.M. No. 430	49					49
Invermay, R.M. No. 305	48					48
Invermay, Village	36					36
MacNutt, Village	34					34
Prud'homme, Village	51					51
Riverhurst, Village	50					50
Scott, Town	40					40
Springside, Village	35					35
Stenen, Village	39					39
Storthoaks, Village	35					35
Tullymet, R.M. No. 216	43					43
Uranium City, Municipal Corporation - District 1	87					87
- District 2	121				84	205
- District 3	78					78
Watrous, Town	40	44				84
Wilton, R.M. No. 472	48				5.2	53.2

APPENDIX K

INQUIRIES AND APPEALS HELD BY BOARD 1975

LOCAL AUTHORITY	SUBJECT OF INQUIRY OR APPEAL	DATE
Lloydminster, City	Interim Rates for natural gas supplied to City -- City of Lloydminster and The Lloydminster Gas Company Limited	March 19
Moose Jaw, City	Construct storm sewers under Section 4 (1) (e) of The Local Improvements Act	March 21
Meadow Lake, Town	Construct storm sewers under Section 4 (1) (e) of The Local Improvements Act	June 13
Prince Albert, City	Construct storm sewers under Section 4 (1) (e) of The Local Improvements Act	June 25
Lloydminster, City	Interim Rates for natural gas supplied to City -- City of Lloydminster and The Lloydminster Gas Company Limited	July 15
Saskatoon, City	Construct storm sewers under Section 4 (1) (e) of The Local Improvements Act	July 16
Lloydminster, City	Interim Rates for distribution of electric light and power to City -- City of Lloydminster and Alberta Power Limited	September 9
Lloydminster, City	Proposed Franchise Agreement between the City of Lloydminster and The Lloydminster Gas Company Limited	September 18
Lloydminster, City	Interim Rates for natural gas supplied to City -- City of Lloydminster and The Lloydminster Gas Company Limited	October 16
Lloydminster, City	Interim Rates for distribution of electric light and power to City -- City of Lloydminster and Alberta Power Limited	December 16

APPENDIX L

ORDERS ISSUED BY THE LOCAL GOVERNMENT BOARD IN 1975

Under Section 9 of The Public Health Act and
Sections 11, 17, 45 and 58 of The Union Hospital Act

Public Health Act (Section 9)	Fixing the amount of cost to be borne by participating municipalities in Health Regions
Melfort - Tisdale No. 11	
Moose Jaw - Assiniboia - Gravelbourg No. 2	
North Battleford No. 13	
Prince Albert No. 12	
Regina Rural No. 5	
Rosetown - Biggar - Kindersley No. 7	
Saskatoon Rural No. 8	
Swift Current No. 1	
Weyburn - Estevan No. 3	
Yorkton - Melvile No. 10	
Union Hospital Act (Section 11)	Fixing share of estimated cost to be borne by participating areas (establishment) redistribution and redefined areas
Brock	
Lanigan	
Prince Albert	
Union Hospital Act (Section 17)	Fixing terms withdrawing area from hospital district
Lampman	
Union Hospital Act (Section 45)	Authorizing levy to create surplus for Capital Reserve Funds
Biggar (Refused)	
Brock	
Fillmore	
Foam Lake	
Imperial	

APPENDIX O

MISCELLANEOUS APPLICATIONS DEALT WITH BY THE BOARD IN 1975

LOCAL AUTHORITY	TOTAL
Cities	158
Towns	113
Villages	37
Rural Municipalities	24
School Districts	20
School Units	29
Union Hospital Districts	13
Rural Telephones	36
Conservation and Development Areas	3
School District Surplus Funds Account	1
Local Government Board - General	121
Staff	26
	581

APPENDIX Q

HOUSING COMPANY AGREEMENTS APPROVED

Under The Housing and Special-care Homes Act

BETWEEN	AND	OTHER AUTHORITY
Border-Line Housing Company Limited		Alameda, Town Carnduff, Town Carievale, Village Gainsborough, Village Glen Ewen, Village Argyle, R.M. No. 1 Enniskillen, R.M. No. 3 Moose Creek, R.M. No. 33 Mount Pleasant, R.M. No. 2 Reciprocity, R.M. No. 32
Buena Vista Lodge		Luseland, Town
Centennial Special Care Home		Esterhazy, Town Langenburg, Town Atwater, Village Gerald, Village Spy Hill, Village Stockholm, Village Tantallon, Village Yarbo, Village Churchbridge, R.M. No. 211 Fertile Belt, R.M. No. 183 Langenburg, R.M. No. 181 Spy Hill, R.M. No. 152

APPENDIX Q (Cont'd.)

BETWEEN	AND	OTHER AUTHORITY
Gull Lake & District Special Care Home Limitec		Gull Lake, Town Carmichael, Village Hazlet, Village Tompkins, Village Webb, Village Carmichael, R.M. No. 109 Gull Lake, R.M. No. 139 Pittville, R.M. No. 169 Webb, R.M. No. 138
Humboldt & District Housing Corporation		Bruno, Town Humboldt, Town Englefeld, Village St. Gregor, Village Bayne, R.M. No. 371 Humboldt, R.M. No. 370 Lake Lenore, R.M. No. 399 St. Peter, R.M. No. 369 Wolverine, R.M. No. 340
Ituna & District Pioneer Lodge		Goodeve, Village Lipton, R.M. No. 217
KelvinDell Lodge Company		Kelvington, Town Hazel Dell, R.M. No. 335 Kelvington, R.M. No. 366
Lakeland Lodge Limited		St. Walburg, Town
LeRose Lodge		LeRoy, Town

APPENDIX Q (Cont'd.)

BETWEEN	AND	OTHER AUTHORITY
Moose Mountain Lodge Company		Arcola, Town Carlyle, Town Manor, Village Brock, R.M. No. 64 Moose Creek, R.M. No. 33 Moose Mountain, R.M. No. 63
Parklane Housing Company		Shellbrook, Town Parkside, Village Shellbrook, R.M. No. 493
Turtle River Nursing Home Company Limited		Glaslyn, Village Mervin, Village Spruce Lake, Village Turtleford, Village Greenfield, R.M. No. 529 Mervin, R.M. No. 499 Parkdale, R.M. No. 498
Unimac Pioneer Lodge		Progress, R.M. No. 351
Yorkton & District Nursing Home Corporation		Yorkton, City Churchbridge, Town Saltcoats, Town Calder, Village Ebenezer, Village Jedburgh, Village MacNutt, Village Rhein, Village Springside, Village Willowbrook, Village

APPENDIX Q (Cont'd.)

BETWEEN	AND	OTHER AUTHORITY
Yorkton & District Nursing Home Corporation (Cont'd.)		Wroxton, Village Calder, R.M. No. 241 Churchbridge, R.M. No. 211 Garry, R.M. No. 245 Good Lake, R.M. No. 274 Orkney, R.M. No. 244 Saltcoats, R.M. No. 213 Wallace, R.M. No. 243

APPENDIX R

DEFERRALS APPROVED BY THE BOARD 1975

CITIES	AMOUNT	REPAYMENT	PURPOSE
Lloydminster	$625,000.	1976-1978 (12%)	Land Development Program
Regina	74,810.	1976 (10%)	Construction costs of the Douglas Park Track
	$699,810.		
TOWNS			
Alameda	$ 3,040.	1976	Purchasing shares
Arcola	3,266.	1976	Purchasing shares
Carlyle	15,407.	1976	Purchasing shares
Carnduff	9,455.	1976	Purchasing shares
Elrose	20,000.	1976-1977 (9%)	Constructing an arena complex in the town
Esterhazy	14,969.	1976	Purchasing shares
Foam Lake	3,809.	1976 (8%)	Constructing public rental housing
Gull Lake	13,725.	1976	Purchasing shares
Kamsack	7,000.	1976 (9%)	Housing project
Langenburg	6,639.	1976	Purchasing shares
Lumsden	3,000.	1976-1977 (9%)	River channel project
Luseland	1,648.	1976	Purchasing shares

APPENDIX R (Cont'd.)

TOWNS (Cont'd.)	AMOUNT	REPAYMENT	PURPOSE
Maple Creek	$ 53,600.	1976-1977 (9%)	Construction of a new swimming pool
Meadow Lake	11,000.	1976 (10%)	Constructing a new arena rink
Saltcoats	608.	1976	Purchasing shares
Tisdale	103,000.	1976-1978 (10½%)	Constructing Phase 1 of the Agricultural Service Centres Agreement project
Wynyard	45,000.	1976 (8½%)	Improvement to the water supply system
Yellow Grass	5,000.	1976-1977 (10%)	Constructing public rental housing
	$360,166.		
VILLAGES			
Atwater	$ 234.	1976	Purchasing shares
Calder	268.	1976	Purchasing shares
Carievale	1,950.	1976	Purchasing shares
Carmichael	286.	1976	Purchasing shares
Ebenezer	290.	1976	Purchasing shares
Gainsborough	8,055.	1976	Purchasing shares
Gerald	731.	1976	Purchasing shares
Glen Even	1,515.	1976	Purchasing shares
Hazlet	1,000.	1976	Purchasing shares

APPENDIX R (Cont'd.)

VILLAGES (Cont'd.)	AMOUNT	REPAYMENT		PURPOSE
Jedburgh	$ 89.	1976		Purchasing shares
Kennedy	1,000.	1976	(10%)	Purchasing land and garage premises
MacNutt	345.	1976		Purchasing shares
Manor	4,921.	1976		Purchasing shares
Meyronne	6,000.	1976-1977	(10%)	Purchasing a tractor
Montmartre	5,000.	1976	(9%)	Constructing public rental housing
Rhein	409.	1976		Purchasing shares
Springside	396.	1976		Purchasing shares
Spy Hill	997.	1976		Purchasing shares
Stockholm	1,235.	1976		Purchasing shares
Tantallon	669.	1976		Purchasing shares
Webb	731.	1976		Purchasing shares
Willowbrook	114.	1976		Purchasing shares
Wroxton	175.	1976		Purchasing shares
Yarbo	511.	1976		Purchasing shares
	$37,721.			

APPENDIX R (Cont'd.)

RURAL MUNICIPALITIES	AMOUNT	REPAYMENT	PURPOSE
Argyle No. 1	$ 5,630.	1976	Purchasing shares
Argyle No. 1	18,000.	1976-1977 (10%)	Acquiring road maintenance equipment
Baildon No. 131	24,000.	1976-1977 (9%)	Crushing and stockpiling gravel
Bayne No. 371	60,000.	1976-1977 (8%)	Constructing main farm access roads
Brock No. 64	7,880.	1976	Purchasing shares
Buchanan No. 304	10,000.	1976 (12%)	Purchasing road machinery
Calder No. 241	1,460.	1976	Purchasing shares
Carmichael No. 109	9,819.	1976	Purchasing shares
Churchbridge No. 211	1,581.	1976	Purchasing shares
Churchbridge No. 211	5,056.	1976	Purchasing shares
Douglas No. 436	12,500.	1976 (9%)	Purchasing road machinery
Enfield No. 194	15,000.	1976	Paying part of the cost of stockpiling gravel
Enniskillen No. 3	6,650.	1976	Purchasing shares
Eyebrow No. 193	24,000.	1976-1977 (9%)	Acquiring road maintenance equipment
Fertile Belt No. 183	13,331	1976	Purchasing shares
Fertile Valley No. 285	19,000.	1976-1977 (9%)	Acquiring road machinery
Fox Valley No. 171	17,000.	1976-1977 (8%)	Acquiring road machinery

APPENDIX R (Cont'd.)

RURAL MUNICIPALITIES (Cont'd.)	AMOUNT	REPAYMENT	PURPOSE
Garden River No. 490	$37,000.	1976-1977 (9½%)	Purchasing road machinery
Garry No. 245	1,969.	1976	Purchasing shares
Glen Bain No. 105	14,000.	1976-1977 (10%)	Acquiring road maintenance equipment
Good Lake No. 274	1,061.	1976	Purchasing shares
Gull Lake No. 139	9,884.	1976	Purchasing shares
Hoodoo No. 401	13,000.	1976-1977 (10%)	Purchasing a new fire truck
Invergordon No. 430	17,000.	1976-1977 (9½%)	Purchasing road machinery
Kinistino No. 459	18,000.	1976-1977 (11%)	Purchasing road machinery
Lacadena No. 228	40,000.	1976-1978 (9½%)	Acquiring road machinery
Lakeside No. 338	9,000.	1976-1977 (9 3/4%)	Purchasing road machinery
Langenburg No. 181	12,626.	1976	Purchasing shares
Mariposa No. 350	20,750.	1976-1977 (10½%)	Purchasing road machinery
Meota No. 468	20,000.	1976-1977 (10½%)	Purchasing a motor grader
Mervin No. 499	31,218.	1976-1977 (10%)	Addition to the municipal office
Monet No. 257	85,000.	1976-1980	Constructing a recreation complex in the Town of Elrose
Moose Creek No. 33	9,198.	1976	Purchasing shares
Moose Creek No. 33	5,360.	1976	Purchasing shares
Moose Mountain No. 63	14,277.	1976	Purchasing shares

APPENDIX R (Cont'd.)

RURAL MUNICIPALITIES (Cont'd.)	AMOUNT	REPAYMENT	PURPOSE
Mount Pleasant No. 2	$10,840.	1976	Purchasing shares
Orkney No. 126	3,137.	1976	Purchasing shares
Pittville No. 169	2,875.	1976	Purchasing shares
Pleasant Valley No. 288	20,000.	1976-1977 (9%)	Road machinery
Progress No. 351	1,415.	1976	Purchasing shares
Reciprocity No. 32	7,480.	1976	Purchasing shares
Rosedale No. 283	23,500.	1976-1978 (9 3/4%)	Road machinery
Saltcoats No. 213	2,317.	1976	Purchasing shares
Sasman No. 336	15,000.	1976 (8½%)	Road machinery
St. Louis No. 431	14,400.	1976-1977 (9½%)	Road machinery
Tullymet No. 216	18,000.	1976-1977 (9%)	Road machinery
Wallace No. 243	2,829.	1976	Purchasing shares
Waverley No. 44	36,000.	1976-1978 (9½%)	Gravelling & stockpiling gravel
Webb No. 138	10,419.	1976	Purchasing shares
Wellington No. 97	12,500.	1976-1977 (9½%)	New motor patrol
Wilton No. 472	50,000.	1976-1978 (10%)	Road machinery
Whiska Creek No. 106	26,000.	1976-1977 (11%)	Road machinery
	$866,962.		

APPENDIX R (Cont'd.)

SCHOOL DISTRICTS	AMOUNT	REPAYMENT	PURPOSE
Prince Albert No. 3	$240,319.	1976-1977 (11%)	Construction of the Prince Albert Comprehensive High School
Prince Albert R.C.S.S.D. No. 6	48,064.	1976-1977 (11%)	Construction of the Prince Albert Comprehensive High School
	$288,383.		
SCHOOL UNITS			
Eastend No. 8	$ 20,000.	1976-1977 (11%)	Refinancing the Eastend gymnasium
Medstead No. 64	60,000.	1976-1978 (10 3/4%)	Addition to Medstead Central School
Prince Albert No. 56	96,128.	1976-1977 (11%)	Construction of the Prince Albert Comprehensive High School
Rosetown No. 43	12,400.	1976-1977 (9%)	Replacing the gymnasium floor at the Rosetown Comprehensive High School
Rosthern No. 49	367,000.	1976-1980 (10%)	Financing part of the cost of the Hague, Rosthern & Warman School additions
Saskatoon (East) No. 41	50,000.	1976-1977 (10%)	Additions at Clavet & Allan Schools
Weyburn No. 11	20,000.	1976-1978 (9%)	Purchasing a portable classroom for the Midale School
Wilkie No. 59	421,000.	1976-1980 (10¼%)	Constructing the McLurg High School at Wilkie
	$1,046,528.		

APPENDIX S

WATER RATES AND/OR SEWER SERVICE CHARGE
BYLAWS APPROVED BY THE BOARD 1975

TOWNS

Balgonie ..... Water
Biggar ..... Water*
Carlyle ..... Water
Craik ..... Water
Creighton ..... Sewer/Water
Delisle ..... Sewer/Water
Gravelbourg ..... Sewer/Water
Herbert ..... Sewer*/Water*
Hudson Bay ..... Sewer/Water*
Humboldt ..... Sewer/Water
Ituna ..... Water*
Kamsack ..... Sewer/Water*
Kipling ..... Water
Lampman ..... Sewer*/Water*
Langenburg ..... Sewer*/Water
Lumsden ..... Water
Maidstone ..... Water*
Moosomin ..... Sewer*
Morse ..... Sewer/Water
Nipawin ..... Sewer/Water
Nokomis ..... Water*
Porcupine Plain ..... Sewer*/Water*
Rosetown ..... Sewer*/Water*
St. Walburg ..... Sewer/Water
Spiritwood ..... Water*
Sturgis ..... Water
Tisdale ..... Sewer/Water
Unity ..... Sewer/Water
Wadena ..... Sewer/Water
Wawota ..... Sewer/Water
Wilkie ..... Sewer*/Water
Wynyard ..... Sewer*/Water*

*Amending Bylaw

VILLAGES

Buchanan	Sewer*/Water*
Dinsmore	Water
Elfros	Water
Fox Valley	Water*
Frobisher	Water
Glen Ewen	Water
Grayson	Water
Hague	Sewer/Water
Loon Lake	Sewer/Water
Lucky Lake	Water
Meyronne	Sewer/Water
Odessa	Sewer*/Water*
Paradise Hill	Sewer*
Primate	Sewer*/Water*
Rabbit Lake	Sewer
Rush Lake	Sewer/Water
Tompkins	Water*
Yellow Creek	Water

*Amending Bylaw